Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-039-20385 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Federal - NMNM02804 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH San Juan 28-6 Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 107 2. Name of Operator 9. OGRID Number Hilcorp Energy Company 372171 3. Address of Operator 10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota 382 Road 3100, Aztec NM 87410 4. Well Location Unit Letter M: 1150 feet from the South line and 990 feet from the West line Township 28N Section 23 Range 6W **NMPM** Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6552' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PANDA TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING  $\boxtimes$ DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle with the existing Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. Proposed perforations are: MV: 5030' - 6000'; DK: 7600' - 7812'. These perforations are in TMD. MMOCD As referenced in Order # R- 10696 interest owners were not re-notified. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE -TITLE Operations/Regulatory Technician – Sr. DATE E-mail address: tajones@hilcorp.com PHONE: 505-324-5185 Type or print name Tammy Jones For State Use Only GEOLOGIST DISTRICT #3 DATE 1/17/2019 APPROVED BY: TITLE Conditions of Approval (if any):

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 259476

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

THE EGOTTION TOTAL TOTAL TOTAL TOTAL TOTAL PROPERTY IN THE TAIL						
1. API Number	2. Pool Code	3. Pool Name				
30-039-20385	72319	BLANCO-MESAVERDE (PRORATED GAS)				
4. Property Code	5. Property Name	6. Well No.				
318710	SAN JUAN 28 6 UNIT	107				
7. OGRID No.	8. Operator Name	9. Elevation				
372171	HILCORP ENERGY COMPANY	6552				

#### 10. Surface Location

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated	d Acres 20.00		13. Joint or Infil	ĺ	14. Consolidation	on Code	1	15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tammy Jones

Title: Operations/Regulatory Technician - Sr.

11/6/2018

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

David Kilven

Date of Survey:

Date:

3/10/1971

Certificate Number:

1760

# Hilcorp Energy Company

## **Current Schematic - Version 3**

Well Name: SAN JUAN 28-6 UNIT #107

API / UWI 3003920385 Surface Legal Location 023-028N-006W-D BASIN DAKOTA (PRORATED GAS) Route 1303 NEW MEXICO VERTICAL

Ground Elevation (ft) 6,552.00 KB-Ground Distance (ft) 11.00 KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft)

