District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Cross Timbers Energy			OGRID 2		
Contact Name Samanntha Angeles			Contact Te	elephone 817-334-7747	
Contact email sangeles@mspartners.com			Incident #	(assigned by OCD) NCS1901626708	
Contact mailing address 400 W 7th Street, Fort Worth, TX 6102					
Location of Release Source					
Latitude 36.48991			Longitude _	Longitude107.45786	
(NAD 83 in decimal degrees to 5 decimal places)					
Site Name Breech D 240E			Site Type	Oil	
Date Release Discovered 1/16/2019		API# (if app	dicable) 30-039-23429		
II.'. I		D			
Unit Letter Section	on Township	Range	Coun	ity	
F 15	26N	06W	Rio Arri	ba	
Surface Owner: State X Federal Tribal Private (Name:)					
Nature and Volume of Release					
			calculations or specific	justification for the volumes provided below)	
X Crude Oil		Volume Released (bbls) 185		Volume Recovered (bbls)	
Produced Water	Volume Release	,		Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		loride in the	☐ Yes ☐ No	
Condensate	Volume Release	Volume Released (bbls)		Volume Recovered (bbls)	
☐ Natural Gas	Volume Release	Volume Released (Mcf)		Volume Recovered (Mcf)	
Other (describe)	Volume/Weight	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	
Cause of Release					
Corrosion in bottom of production tank.					
				NMOCD	



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State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? Release was in excess of 25 BBLS				
19.15.29.7(A) NMAC? X Yes □ No	Estimated oil loss of 185 BBLS				
103 110					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Cory Smith was contacted via Email on January 16,2019 by Eric Kittinger					
	Initial Degrees				
The community is	Initial Response				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
X The source of the rele	ease has been stopped.				
X The impacted area ha	s been secured to protect human health and the environment.				
X Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
X All free liquids and recoverable materials have been removed and managed appropriately.					
If all the actions described	d above have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
	ANNTHY ANHELES Title: RESULATORY TECNILITAN				
Signature:	Date: 1/23/19				
email: SAUBELES (Telephone: 817-334. 7747				
OCD Only					
Received by: Date:					