823.N. Francis Dr., Holdski, MM 88240       Energy Minents and Natural Resources       Totagenergy plik, clearshop system, and Natural Resources         019.W. Gond, A.e., Annala, NM 88210       Oil Conservation Division       Totagenergy plik, clearshop system, and Natural Resources         020.NB ubreak A.e., Annala, NM 88210       Oil Conservation Division       Totagenergy plik, clearshop system, sublexity and the data for Expensional Balance and Encodence and Data and Totagenergy plik, clearshop system, below-grade tank, or proposed alternative method         030.NB ubreak A.e., Anna, NM 87503       Premit of a pit, closed-Loop System, Below-Grade Eank, or proposed alternative method         030.NB ubreak A.e., Anna, NM 87503       Premit of a pit, closed-Loop System, below-grade tank, or proposed alternative method         030.NB ubreak A.e., Anna, NM 87503       Premit of a pit, closed-Loop system, below-grade tank, or proposed alternative method         030.NB ubreak A.e., Anna, NM 87503       Closure plan only submitted for an existing permitted or non-permitted plit, closed-Loop system, below-grade tank, or proposed alternative method         101.01.01.01.01.01.01.01.01.01.01.01.01.	*		
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202.5.8.1 Provide Pc_Sume Fe_NM_87005       Pit. Closed-Loop System, Below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative request         Phene bedviet durageneral of the request does not nice the operator of individual pit, closed-loop system, below-grade tank or alternative request         Phene bedviet durageneral of the request does not nice the operator of individual pit, closed-loop system, below-grade tank or alternative request         Phene bedviet durageneral of the request does not nice the operator of individual periodic meani in publican of arrine- stare, grand water or the certotrons of the operator of individual periodic meani in publican of arrine- stare, grand water or the certotrons of the operator of individual periodic meani in publican of the request of the operator of individual periodic meani in publican of the request of the operator of individual periodic meani in publican of the request of the operator of individual periodic meani in publican of the request of the operator of individual periodic meani in publican of the request of the operator of individual periodic meani in publican of the request of the operator of the of of 19.15.17.11 NMAC	1000 Rio Brazos Rd., Aztec, NM 87410		Environmental Bureau office and provide a copy to the
Proposed Alternative Method Permit or Closure Plan Application         Type of action:	1220 S. St. Francis Dr., Santa Fe, NM 87505		
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Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit on exploration (From C144) per individual pit, closed-loop system, below-grade tank or alternative request         Please be devided that approval of this request des unt refere the operator of liability should operations result in pollution of surface water, ground water or the operator of liability is compt with any other splitable procumental authority is reference of closed-loop system, below-grade tank or alternative request         Operator:       Burlington Resources OII & Gas Company, LP       OGRID#: 14538         Address:       PO Box 4299, Farmington, NM 87499         hadities or well name:       SAN JUAN 28-6 UNIT 120         API Number:       3003982242       OCD Permit Number:         JL of Qirt?(It:       1       Section:       9         Torretor OP robood Design:       Lintic:       306/3089N       Long intic:         Address:       Poleral       State       Private       Tribal Trust or Indian Allotment         Permanent       Emergency       Costation       P&A       1027[] 1923         Burling (Applies to activities which require prior approval of a permit or notice of intent)       Non-X       X W       X D         Permanent       Emergency       Costation P&A       Dolling       Applies to activities which require prior approval of a perm			tank, or proposed alternative method
below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual plit, closed-loop system, below-grade tank or alternative request         Present be shold that approach of this regulation are individual plit, closed-loop system, below-grade tank or alternative request         Present be shold that approach of this regulation of suffice water, ground water or the centromment. No does approval relieve the operator of its introde does approval relieve the operator of its repossibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         Operator:       Barlington Resources Oil & Gas Company, LP       OGRID#: 14538         Value       D Box 4289, Farmington, NM 87499       """"""""""""""""""""""""""""""""""""		formation of the second s	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request         Please be advised that approval of this mapset does not relive the operator of lishility should operations result in pollution of antiface wate, growed wate or the certrommet. Nor does approval antificity and the operator of lishility to comply with any other applicable operator antiface wate, growed wate or the certrommet. Nor does approval antificity or operator of the comply with any other applicable operator of the comply with any other applicable operator and antifority's nules, regulations or outlinances.         operator:       Bartington Resources Oil & Gas Company, LP       OGRID#: 14538         dotdress:       PO Box 2429, Farmington, NM 87499			
evitenment. Nor dos approval relieve the operator of its responsibility to comply with any other applicable governammal authority's rules, regulations or ordinances.  perator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538  Valdress: PO Box 4289, Farmington, NM 87499  Facility or well name: SAN JUAN 28-6 UNIT 120  APPI Number:	Instructions: Please submit one of		
perator:       Burlington Resources Oil & Gas Company, LP       OGRID#:       14538         operator:       PO Box 4289, Farmington, NM 87499       Gas Company, LP       OGRID#:       14538         Padility or well name:       SAN JUAN 28-6 UNIT 120       CD Permit Number:	Please be advised that approval	of this request does not relieve the operator of liability should operations n	esult in pollution of surface water, ground water or the
Address:       PO Box 4289, Farmington, NM 87499         acility or well name:       SAN JUAN 28-6 UNIT 120         API Number:       3003982242         OCD Permin Number:       OCD Permin Number:         //L or QUrQtr:       1       Section:       9         Township:       28N       Range:       6W       County:       Rio Arriba         center of Proposed Design:       Latitude:       36.67308°N       Longitude:       -107.46692°W       NAD:       X 1927       1983         Sufface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         Image:       United       Ord of 19.15.17.11 NMAC       Temporary:       Dilling       Workover         Permanent       Emergency       Cavitation       P&A	environment. Nor does approval re	lieve the operator of its responsibility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
facility or well name:       SAN JUAN 28-6 UNIT 120         API Number:       3003982242       OCD Permit Number:         //L or Qtr/Qtr:       1       Section:       9       Township:       28N       Range:       6W       County:       Rio Arriba         Center of Proposed Design:       Latitude:       36.67308*N       Longitude:       -107.46692*W       NAD:       X 1927       1983         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Line type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other	Decrator: Burlington Resources O	il & Gas Company, LP	OGRID#: 14538
API Number:       3003982242       OCD Permit Number:         J/L or Qtr/Qtr:       1       Section:       9       Township:       28N       Range:       6W       County:       Rio Arriba         Center of Proposed Design:       Latitude:       36.67308*N       Longitude:       -107.46692*W       NAD:       X 1927       1983         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         Image:       Permanent       Emergency       Cavitation       P&A         Image:       Image:       Cavitation       P&A         String-Reinforced       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other       volume:       bbl       Dimensions L       x W       x D         Classed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Dribling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of Intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	Address: PO Box 4289, Farmingt	on, NM 87499	
//L or Qtr/Qtr:       1       Section:       9       Township:       28N       Range:       6W       County:       Rio Arriba         Center of Proposed Design:       Latitude:       36.67308*N       Longitude:       -107.46692*W       NAD:       NAD:       N 1927       1983         Sutface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         Plt:       Subsection F or G of 19.15.17.11 NMAC	acility or well name: SAN JUAN	28-6 UNIT 120	
Center of Proposed Design: Latitude:       36.67308°N       Longitude:       -107.46692°W       NAD: X 1927       1983         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         PH:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)         Dying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	API Number:	3003982242 OCD Permit Number	r:
Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment	U/L or Qtr/Qtr: Secti	on: Township: Range:	
Pits_Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling         Workover         Permanent       Emergency         Cavitation       P&A         Lined       Unlined         String-Reinforced         Liner Seams:       Welded         Pactory       Other	· · · · · · · · · · · · · · · · · · ·		
Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other	Surface Owner: X Federal	State Private Tribal Trust or Indian	n Allotment
Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       PVD       Other         Liner Seams:       Welded       Factory       Other	Temporary: Drilling Won Permanent Emergency C Lined Unlined L String-Reinforced	rkover Cavitation P&A iner type: Thickness mil LLDPE	
Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVD       Other         Liner Seams:       Welded       Factory       Other	forecourse processing parts	Drilling a new well Workover or Drilling (Applies to	activities which require prior approval of a permit or
X       Below-grade tank:       Subsection 1 of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X       Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         Submittal of an exception request is required.       Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	Lined Unlined Line	er type: Thickness mil LLDPE H	IDPE PVD Other
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	Volume:     120       Tank Construction material:       Secondary containment with leak d       Visible sidewalls and liner	bbl Type of fluid: Produced Water Metal etection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	5		
	Alternative Method:		
Form C-144 Oil Conservation Division Page 1 of 5	Submittal of an exception request is re-	quired. Exceptions must be submitted to the Santa Fe Environ	nmental Bureau office for consideration of approval.
	Form C-144	Oil Conservation Division	Page 1 of 5

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6 <b>Fencing:</b> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet							
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.							
7 <u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen       Netting       Other         Monthly inspections (If netting or screening is not physically feasible)							
8 Signs: Subsection C of 19.15.17.11 NMAC							
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
X Signed in compliance with 19.15.3.103 NMAC							
9 <u>Administrative Approvals and Exceptions:</u>							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank;							
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
<sup>10</sup> <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo					
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No					
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo					
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo					
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	XNo					
Within an unstable area.	Yes	X No					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		_					
Within a 100-year floodplain - FEMA map	Yes	XNo					

a CHIRDLE SH V I HAS SHIELD	rgency Pits and Below-grade Ta	unks Permit Application A	ttachment Checklist: Subsection B of 19.15.17.9 NMAC
			e, by a check mark in the box, that the documents are attached.
X Hydrogeologic Re	leport (Below-grade Tanks) - base	d upon the requirements of	Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic D	Data (Temporary and Emergency P	vits) - based upon the require	ements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Co	ompliance Demonstrations - based	d upon the appropriate requi	rements of 19.15.17.10 NMAC
X Design Plan - bas	sed upon the appropriate requirem	nents of 19.15.17.11 NMAC	
X Operating and Ma	faintenance Plan - based upon the	appropriate requirements of	19.15.17.12 NMAC
Percenter	ease complete Boxes 14 through 1 AC and 19.15.17.13 NMAC	8, if applicable) - based upo	on the appropriate requirements of Subsection C of
Previously Approved	d Design (attach copy of design)	API	or Permit
Instructions: Each of the f Geologic and Hyo Siting Criteria Co Design Plan - bas	ydrogeologic Data (only for on-site Compliance Demonstrations (only f used upon the appropriate requirem faintenance Plan - based upon the lease complete Boxes 14 through 1	the application. Please indicate e closure) - based upon the re- for on-site closure) - based u- nents of 19.15.17.11 NMAC appropriate requirements of	e, by a check mark in the box, that the documents are attached. equirements of Paragraph (3) of Subsection B of 19.15.17.9 upon the appropriate requirements of 19.15.17.10 NMAC
<b>L</b>			
	d Design (attach copy of design)	API	
Previously Approved	d Operating and Maintenance Plan	n API	
Climatological Fa Certified Enginee Dike Protection a Leak Detection D Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Haza Emergency Respu Oil Field Waste S Monitoring and II Erosion Control F	Design - based upon the appropriat ions and Compatibility Assessmen Quality Assurance Construction ar faintenance Plan - based upon the overtopping Prevention Plan - base eardous Odors, including H2S, Pre- ponse Plan Stream Characterization Inspection Plan Plan	the appropriate requirements ased upon the appropriate requirements of 19.15.17, ased upon the appropriat nd Installation Plan appropriate requirements of ed upon the appropriate require evention Plan	of 19.15.17.11 NMAC quirements of 19.15.17.11 NMAC .11 NMAC ate requirements of 19.15.17.11 NMAC F 19.15.17.12 NMAC
	9 15 17 13 NMAC		
14 Proposed Closure: 19		themal YO is seen to a st	annual design along
14 <u>Proposed Closure:</u> 19 Instructions: Please comp	plete the applicable boxes, Boxes 14		
14 Proposed Closure: 19 Instructions: Please comp Type: Drilling	plete the applicable boxes, Boxes 14 Workover Emergency Ca		proposed closure plan. manent Pit XBelow-grade Tank Closed-loop System
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14 Proposed Closure: 19 Instructions: Please comp Type: Drilling  Alternative	plete the applicable boxes, Boxes 14 Workover Emergency Ca	avitation P&A Per	
14 Proposed Closure: 19 Instructions: Please comp Type: Drilling  Alternative	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-lo	avitation P&A Per	manent Pit XBelow-grade Tank Closed-loop System
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14       19         Instructions: Please comp         Type:       Drilling         Alternative         Proposed Closure Method         15         Waste Excavation and         Please indicate, by a check	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-la On-site Closure Method (a Alternative Closure Method d Removal Closure Plan Checkli ck mark in the box, that the document	avitation P&A Per moval oop systems only) only for temporary pits and cl al On-site Trench od (Exceptions must be subm ist: (19.15.17.13 NMAC) Instr ints are attached.	manent Pit X Below-grade Tank Closed-loop System losed-loop systems) hitted to the Santa Fe Environmental Bureau for consideration) ructions: Each of the following items must be attached to the close
14       19         Instructions: Please comp       19         Type:       Drilling         Alternative       19         Proposed Closure Method       14         15       Waste Excavation and         Please indicate, by a check       X         Yrotocols and Processing       Yrotocols and Processing	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-Ic On-site Closure Method (c In-place Buria Alternative Closure Method d Removal Closure Plan Checkli ck mark in the box, that the documen ocedures - based upon the appropri	avitation P&A Per moval oop systems only) only for temporary pits and cl al On-site Trench od (Exceptions must be subm ist: (19.15.17.13 NMAC) Instr ints are attached. riate requirements of 19.15.1	manent Pit X Below-grade Tank Closed-loop System losed-loop systems) hitted to the Santa Fe Environmental Bureau for consideration) ructions: Each of the following items must be attached to the close 17.13 NMAC
14       19         Instructions: Please comp         Type:       Drilling         Alternative         Proposed Closure Method         15         Waste Excavation and         Please indicate, by a check         X       Protocols and Pro         X       Confirmation Sam	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-Ic On-site Closure Method (c In-place Buria Alternative Closure Method d Removal Closure Plan Checkli ck mark in the box, that the documen ocedures - based upon the appropr mpling Plan (if applicable) - based	avitation P&A Per moval oop systems only) only for temporary pits and cl al On-site Trench od (Exceptions must be subm ist: (19.15.17.13 NMAC) Instr ints are attached. riate requirements of 19.15.1 d upon the appropriate require	manent Pit X Below-grade Tank Closed-loop System losed-loop systems) hitted to the Santa Fe Environmental Bureau for consideration) ructions: Each of the following items must be attached to the closed 17.13 NMAC rements of Subsection F of 19.15.17.13 NMAC
14       19         Instructions: Please comp         Type:       Drilling         Alternative         Proposed Closure Method         Proposed Closure Method         15         Waste Excavation and         Please indicate, by a check         X         Protocols and Pro         X       Confirmation Sam         X       Disposal Facility	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-Id On-site Closure Method (d In-place Buria Alternative Closure Method d Removal Closure Plan Checkli ck mark in the box, that the document occedures - based upon the approprimpling Plan (if applicable) - based y Name and Permit Number (for light	avitation P&A Per moval oop systems only) only for temporary pits and cl al On-site Trench od (Exceptions must be subm ist: (19.15.17.13 NMAC) Instr ints are attached. riate requirements of 19.15.1 d upon the appropriate require iquids, drilling fluids and dril	manent Pit X Below-grade Tank Closed-loop System losed-loop systems) hitted to the Santa Fe Environmental Bureau for consideration) ructions: Each of the following items must be attached to the closed 17.13 NMAC rements of Subsection F of 19.15.17.13 NMAC
14       19         Proposed Closure:       19         Instructions: Please comp       Type:         Drilling       1         Alternative       Proposed Closure Method         Proposed Closure Method       14         15       Waste Excavation and         Please indicate, by a check       X         X       Protocols and Pro         X       Confirmation Sam         X       Soil Backfill and	plete the applicable boxes, Boxes 14 Workover Emergency Ca od: X Waste Excavation and Rer Waste Removal (Closed-Id On-site Closure Method (d In-place Buria Alternative Closure Method d Removal Closure Plan Checkli ck mark in the box, that the document occedures - based upon the approprimpling Plan (if applicable) - based y Name and Permit Number (for light	avitation P&A Per moval oop systems only) only for temporary pits and cl al On-site Trench od (Exceptions must be subm ist: (19.15.17.13 NMAC) Instr ints are attached. riate requirements of 19.15.1 d upon the appropriate require iquids, drilling fluids and dril ised upon the appropriate require	manent Pit X Below-grade Tank Closed-loop System losed-loop systems) hitted to the Santa Fe Environmental Bureau for consideration) ructions: Each of the following items must be attached to the closed 17.13 NMAC rements of Subsection F of 19.15.17.13 NMAC Il cuttings) quirements of Subsection H of 19.15.17.13 NMAC

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two for are required.	acilities							
Disposal Facility Name: Disposal Facility Permit #:								
Disposal Facility Name: Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	с							
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC								
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided belo certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.								
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes No							
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No							
Ground water is more than 100 feet below the bottom of the buried waste.								
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No							
<ul> <li>Topographic map; Visual inspection (certification) of the proposed site</li> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> </ul>	Yes No							
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No							
<ul> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No							
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No							
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No							
Topographic map Within a 100-year floodplain. - FEMA map	Yes No							
18	L							
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please indicate,							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC								
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9.15.17.11 NMAC							
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> </ul>								

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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19 Desertes Analisation Continued
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Crystal Tafoya Title: Regulatory Technician
Signature: (ALIDIA) - Date: 12/22/2008
e-mail address: crystal.tafova@conocophillips.com Telephone: 505-326-9837
20
OCD Approval: Permit Application (including closure plan) X Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 1/14/19
- Con g Minim
Title: Environmental Spec O OCD Permit Number:
21
Closure Report (required within 60 days of closure completion); Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23 Classes Banardian Words Demond Classes For Classed Loss Systems That Utilian Above Crowed Starl Textors on Hard of Dira Only.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude:Longitude:NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signatura
Signature: Date:
e-mail address: Telephone:

Form C-144

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Oil Conservation Division

New Mexico Office of the State Engineer

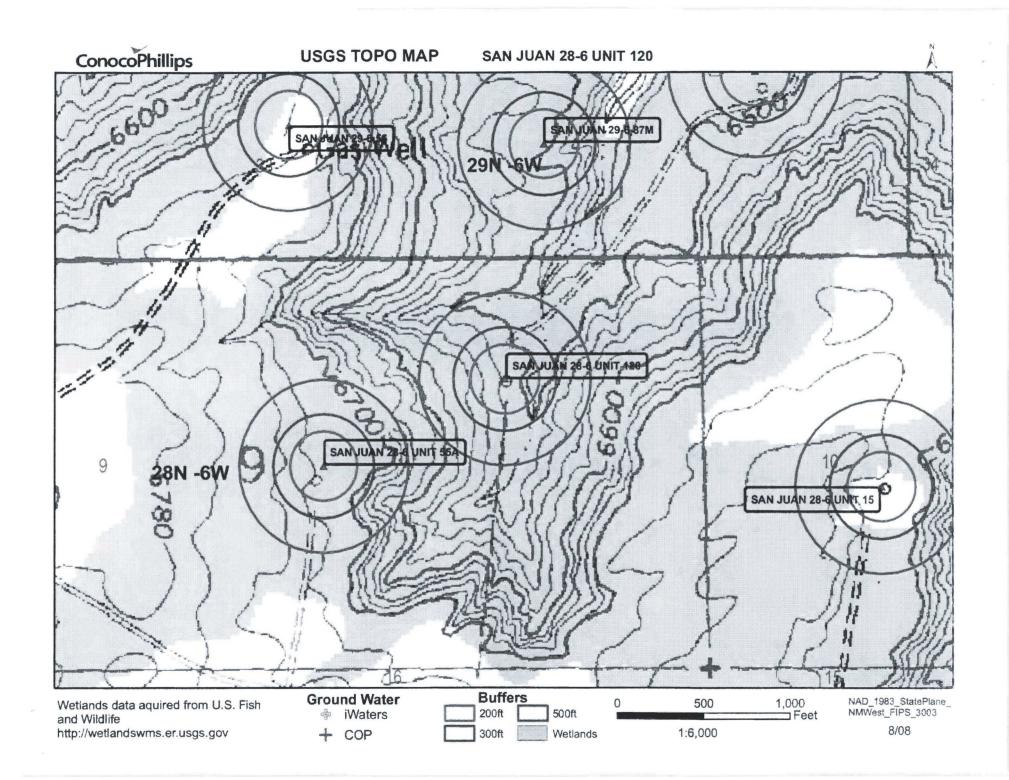
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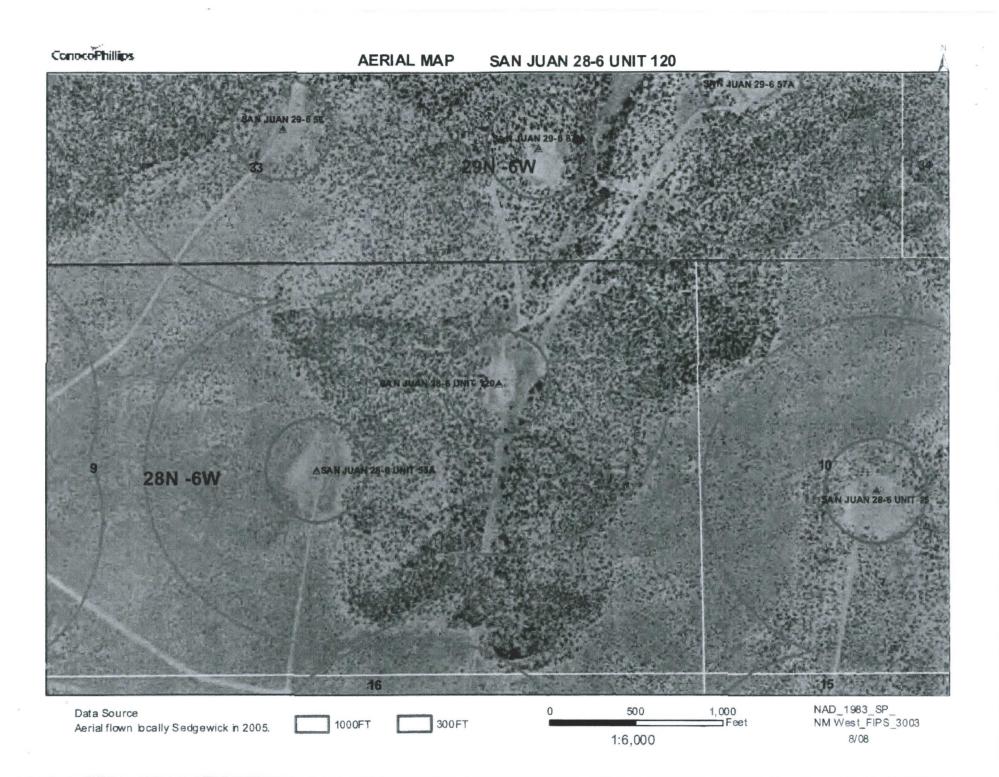
New Mexico Office of the State Engineer POD Reports and Downloads
Township: 28N Range: 06W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic C All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

		(quarter												
		(quarter	s are	a big	gge	951	t to	smal.	lest)		Depth	Depth	Water	(in
POD Numb	er	Tws	Rng	Sec	Ø	q	q	Zone	X	Y	Well	Water	Column	
SJ 03700	POD1	28N	06W	12	2	2	4				450	200	250	
SJ 03675		28N	06W	14	4	3	4	С	153167	2059732	420	100	320	
SJ 03700		28N	06W	21	2	4	4				450	200	250	
SJ 03043		28N	06W	21	4	2	2				290	240	50	
SJ 03005		28N	06W	21	4	2	2				245	175	70	
SJ 03443		28N	06W	22	3	3	3				300			
SJ 00200		28N	06W	23	3	3					1551			
SJ 03091		28N	06W	29	2	2	3				150	90	60	

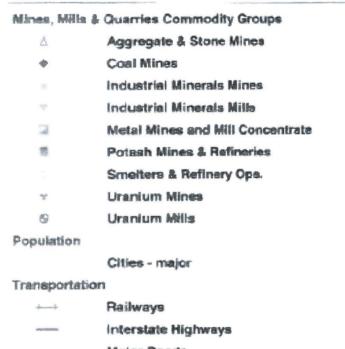
Record Count: 8





# Mines, Mills and Quarries Web Map

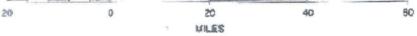
SAN JUAN 28-6 UNIT 120 Unit Letter: I, Section: 09, Town: 028N, Range: 006W



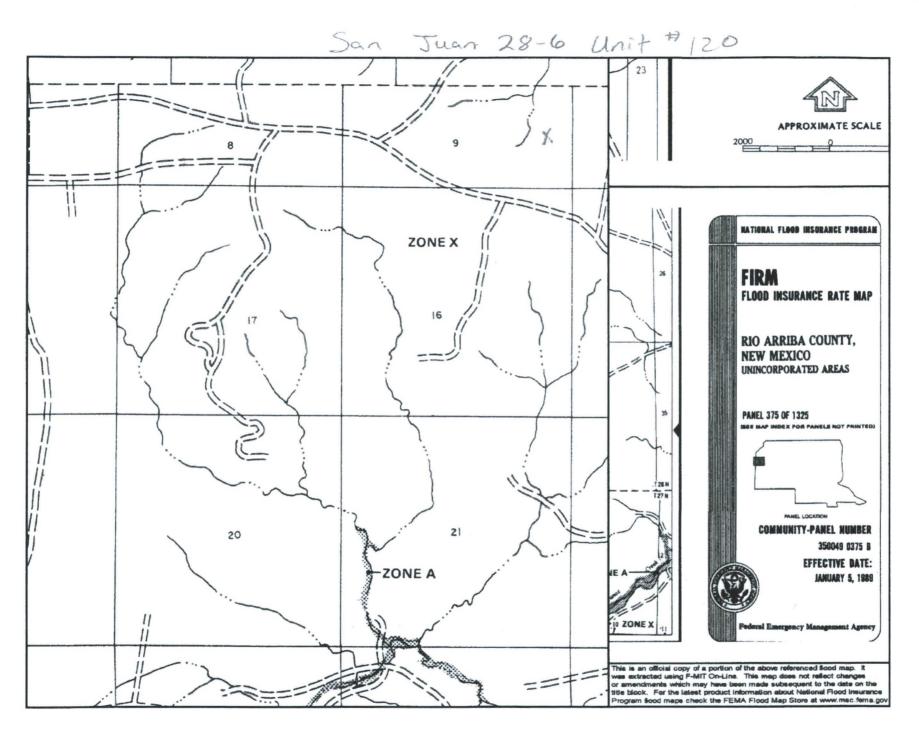
**Major Roads** 

TAOS RED ARRIES SANDOWAL MCKEMALSY

SCALE 1 : 1,180,363



4



## **SAN JUAN 28-6 UNIT 120**

#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 28-6 UNIT 120', which is located at 36.67308 degrees North latitude and 107.46692 degrees West longitude. This location is located on the Four mile Canyon 7.5' USGS topographic quadrangle. This location is in section 9 of Township 28 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 18.3 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 41.2 miles to the west (National Atlas). The nearest highway is US Highway 64, located 1.5 miles to the north. The location is on BLM land and is 2,995 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1995 meters or 6543 feet above sea level and receives 13.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 100 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 32 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 7,986 feet to the north. The nearest water body is 5,153 feet to the northeast. It is classified by the USGS as a perennial lake and is 0.3 acres in size. The nearest spring is 8,318 feet to the southwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,105 feet to the southeast. The nearest wetland is a 0.6 acre other located 5,159 feet to the northeast. The slope at this location is 9 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 13.3 miles to the northeast as indicated on the Mines. Mills and Quarries Map of New Mexico provided.

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2.700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aguifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

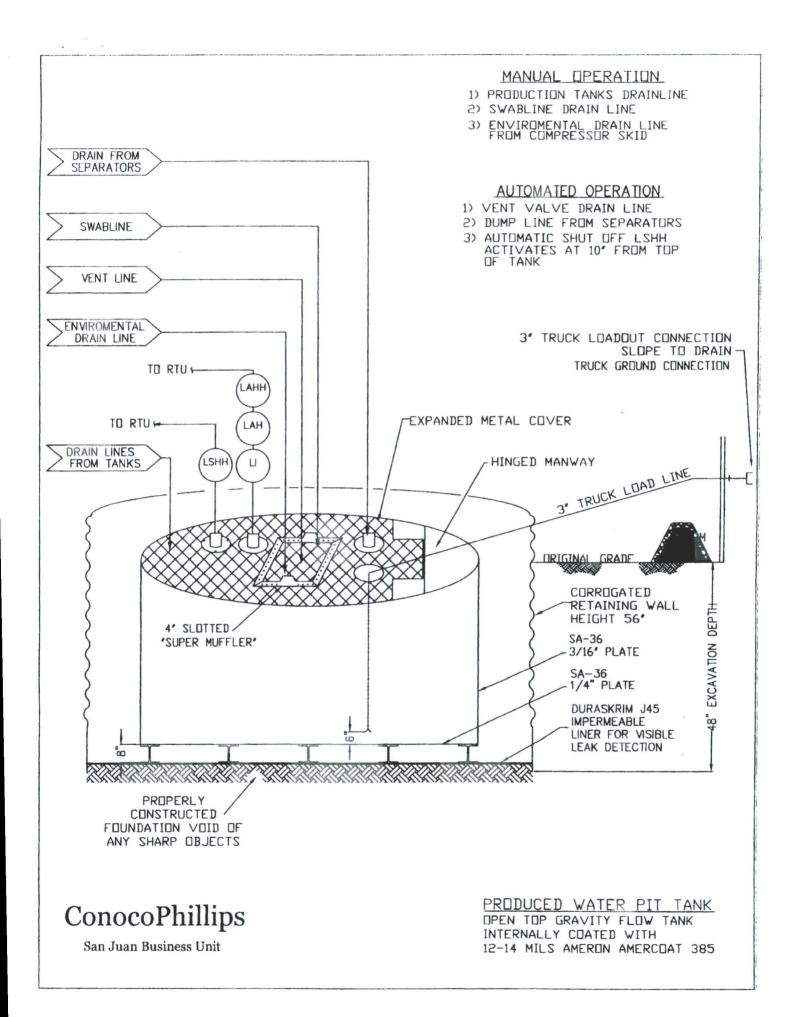
## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

PROPERTIES	TEST METHOD	J3	0BB	J36	88	J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roli Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	
Appearance		Blac	k/Black	Black	/Black	Black/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction	ĸ	**Extrusion laminated with encapsulated tri-directional scrim rein					cement	
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 ibf MD 70 ibf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1* Tensile Elongation @ Break: % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1* Tensile Elongation @ Peak. % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezold Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F	180° F	180° F	180° F	180° F	180° F	
Minimum Use Temperature		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F	

MD = Machine Direction DD = Diagonal Directions

OURA-SEDIM

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

# PLANT LOCATION

Sioux Falls, South Dakota

# SALES OFFICE

**J30, J36 & J45** 

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456



08/06

## RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tomadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery. equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

## General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice