District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

| Release Notification   |                                       |                    |                         |                                |   |                                 |                 |  |  |
|--|---------------------------------------|--------------------|-------------------------|--------------------------------|---|---------------------------------|-----------------|--|--|
|  |                                       | Resp               | ponsib                  | ole Part                       | y   |                                 |                 |  |  |
| Responsible Party Four Corners Exploration OGRID                               |                                       |                    |                         | OGRID                          |   |                                 |                 |  |  |
| Contact Name Kevin Sn  | naka                                  |                    | (                       | Contact Tel                    | lephone 505-                                    | -325-1821                       |                 |  |  |
| Contact email kevin.sma  | ika@duganproduct                      | ion.com            | I                       |                                | nt # ##1820036683                               |                                 |                 |  |  |
| Contact mailing address 87401  | 709 E. Murray Dr                      | ive, Farmington NI | Μ,                      | γ                              | UVF -   |                                 |                 |  |  |
|  |                                       | Location           | of Re                   | elease S                       | ource   |                                 |                 |  |  |
| Latitude 36.3  | 18748                                 | (NAD 83 in de      | I<br>ecimal degi        | Longitude .<br>rees to 5 decir | ~ 10/8  | . 126984                        |                 |  |  |
| Site Name South Bisti I  | Federal 29 #1                         |                    |                         | Site Type                      | Well Pad  |                                 |                 |  |  |
| Date Release Discovere   | ed 8/6/                               | 18                 |                         | API# (if app                   | plicable)                                       | 30-045-26                       | 730             |  |  |
| Unit Letter Section A 29   |                                       |                    |                         |                                |   | Form No PALOS<br>ON Dig And Had |                 |  |  |
| Surface Owner: Stat  | e K Federal 🗆                         | Tribal П Private ( | (Name: _                | D                              | Y: <u>Cory Smith</u><br>ATE: <u>  / 15   14</u> | (505) 334-6178 Ext. 115         | Sile Chapedralu |  |  |
|  |                                       | Nature an          | d Volu                  |                                |   |                                 |                 |  |  |
|  |                                       |                    | h calculation           | ons or specific                |   | or the volumes provided bel     | ow)             |  |  |
| Crude Oil  | Volume Release                        |                    |                         |                                | Volume Recovered (bbls)                         |                                 |                 |  |  |
| Produced Water   | Produced Water Volume Released (bbls) |                    |                         |                                | Volume Recovered (bbls)                         |                                 |                 |  |  |
| Is the concentration of dissolved chloride in the produced water >10,000 mg/l? |                                       |                    | n the                   | Yes No                         |   |                                 |                 |  |  |
| Condensate Volume Released (bbls)  |                                       |                    | Volume Recovered (bbls) |                                |   |                                 |                 |  |  |
| ☐ Natural Gas Volume Released (Mcf)  |                                       |                    | Volume Recovered (Mcf)  |                                |   |                                 |                 |  |  |
| Other (describe) Volume/Weight Released (provide units)                        |                                       |                    | Volume/We               | eight Recovered (prov          | /ide units)                                     |                                 |                 |  |  |
| Cause of Release<br>Corroded BGT had deve                                      | loped small holes                     |                    |                         |                                |   | NMOCD                           |                 |  |  |

DISTRICT III



| Form   | C-14 |
|--------|------|
| Page 2 |      |

# State of New Mexico Oil Conservation Division

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

| Was this a major<br>release as defined by<br>19.15.29.7(A) NMAC?                                | If YES, for what reason(s) does the responsible party consider this a major release?  |
|---|---|
| ☐ Yes ☐ No  |   |
|   |   |
| If YES, was immediate no  | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?   |
|   |   |
|   | Initial Response  |
| The responsible   | e party must undertake the following actions immediately unless they could create a safety hazard that would result in injury   |
| The source of the rele  | ease has been stopped.  |
| The impacted area ha  | is been secured to protect human health and the environment.  |
| Released materials ha   | ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.   |
| All free liquids and re   | ecoverable materials have been removed and managed appropriately.   |
| If all the actions described  | d above have <u>not</u> been undertaken, explain why:   |
|   |   |
|   |   |
|   |   |
|   |   |
| Dog 10 15 20 9 D (4) NIM  | IAC the responsible porty may commence remediation immediately often discovery of a release. If remediation   |
| has begun, please attach  | IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |
| regulations all operators are<br>public health or the environr<br>failed to adequately investig | rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In if a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws |
| Printed Name:   | Title:  |
| Signature:  | Date:   |
| email:  | Telephone:  |
|   |   |
| OCD Only  | 12/11/18/   |
| Received by:  | Sm.tl Date: 12/11/18/19   |

# State of New Mexico Oil Conservation Division

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release? (See attached NMOSE Records Search)  | (ft bgs)   |  |  |  |  |
|--|------------|--|--|--|--|
| Did this release impact groundwater or surface water?  | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? (See attached USGS Topo page and Google Earth overhead views)   | X Yes □ No |  |  |  |  |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? (See attached Google Earth views)   | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? (See attached Google Earth views. Nearest Residence > 4,500' east)  | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? (See attached NMOSE Records search and USGS Topo page)   | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? (See attached USGS  | ☐ Yes ☒ No |  |  |  |  |
| Topo page) Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? (See attached Figure 4)   | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within 300 feet of a wetland? (See attached Google Earth views)   | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release overlying a subsurface mine? (See attached Figure 4)  | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release overlying an unstable area such as karst geology? (Based on site inspection)  | ☐ Yes ☒ No |  |  |  |  |
| Are the lateral extents of the release within a 100-year floodplain?(See attached FEMA search map)   | ☐ Yes ☒ No |  |  |  |  |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?   | ☐ Yes ☒ No |  |  |  |  |
| Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.   |            |  |  |  |  |
| Characterization Report Checklist: Each of the following items must be included in the report.   |            |  |  |  |  |
| Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody | ls.        |  |  |  |  |
|  |            |  |  |  |  |

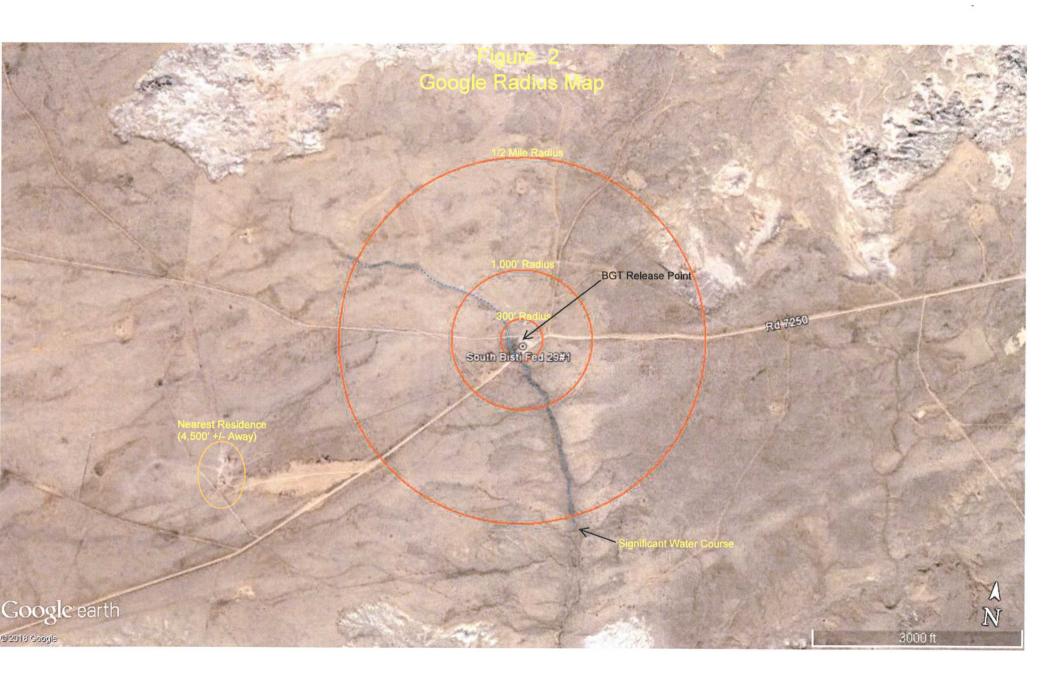
If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

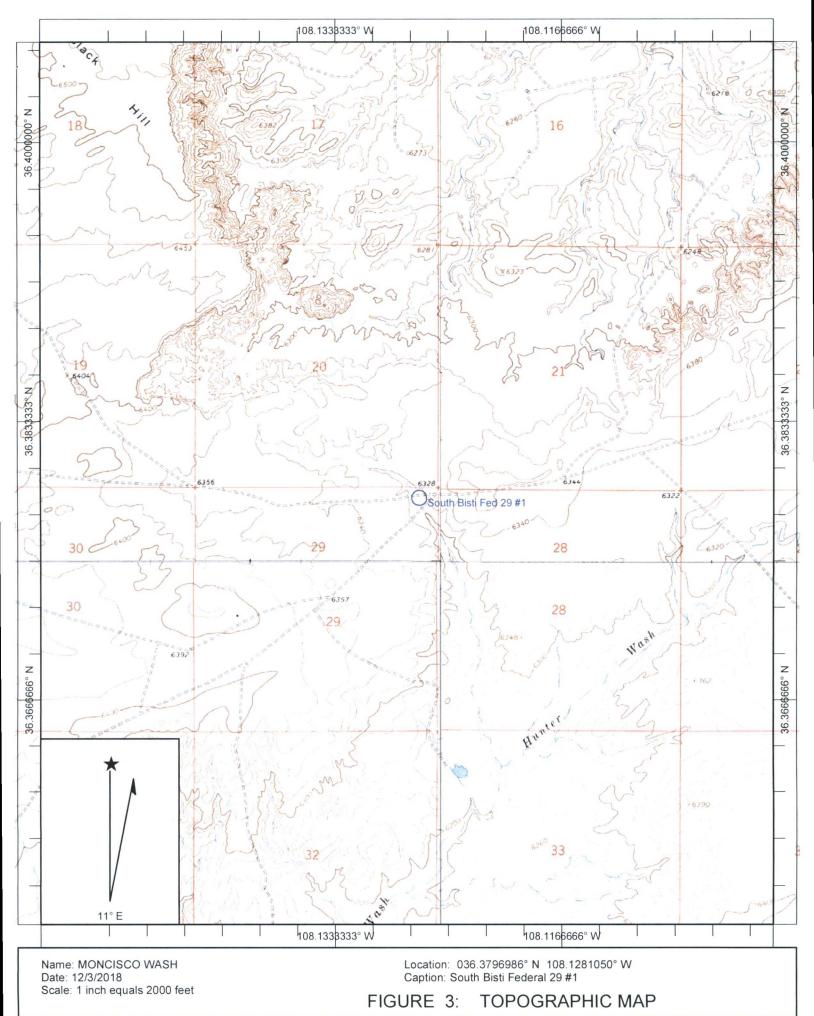
### State of New Mexico Oil Conservation Division

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

| I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the Gailed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.   | fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In  |  |
|---|--|--|
| Printed Name: Jeffrey C Blagg   | Title: Agent, NMPE 11607   |  |
| Signature: Jeffrey C Blagg, PE  Distribution of the C Blagg, PE  Distribution of the C Blagg, PE Distribution of the C Blagg, | re: Jeffrey C Blagg, PE Digrally signed by Jeffrey C Blagg, PE Disc crus-Jeffrey C Blagg, PE Dis |  |
| email:jeffcblagg@aol.com  | Telephone: 505-320-1183  |  |
| agn a l   |  |  |
| OCD Only  |  |  |
| Received by:  | Date:  |  |

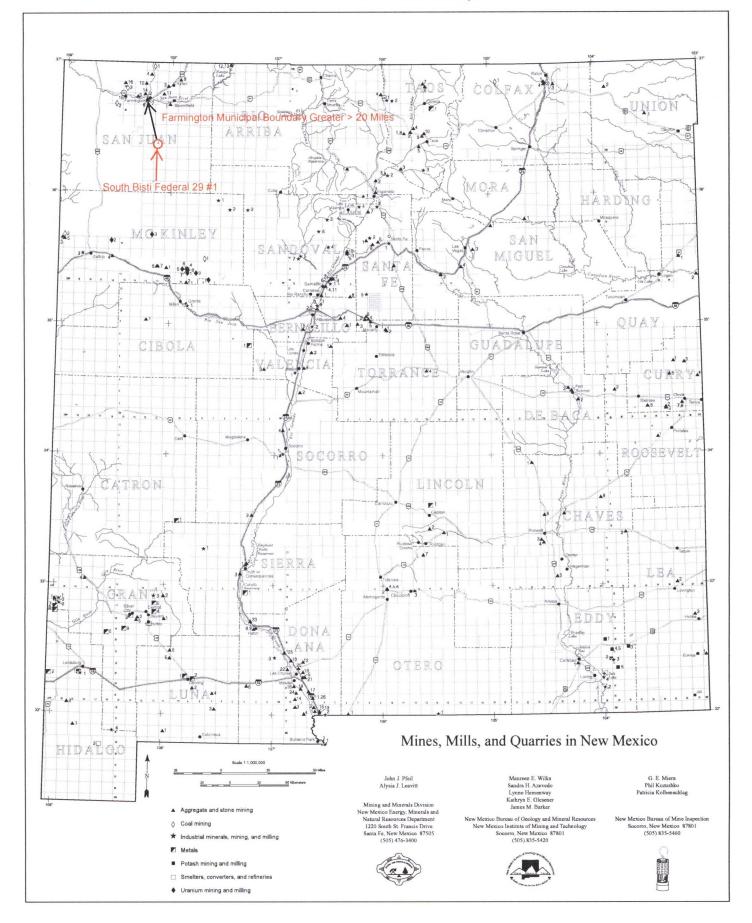






Copyright (C) 1997, Maptech, Inc.

Figure 4
Subsurface Mines Map





Navigation

Search

Languages

MSC Home (/portal/)

MSC Search by Address (/portal/search)

MSC Search All Products (/portal/advanceSearch)

 MSC Products and Tools (/portal/resources/productsandtools)

(/portal/resources/hazus)

LOMC Batch Files (/portal/resources/lomc)

Product Availability (/portal/productAvailability)

MSC Frequently Asked Ouestions (FAOs) (/portal/resources/faq)

MSC Email Subscriptions (/portal/subscriptionHome)

Contact MSC Help (/portal/resources/contact)

# FEMA Flood Map Service Center: Search By Address

Enter an address, place, or coordinates: 🔞

-108.12698, 36.37876

Search

Whether you are in a high risk zone or not, you may need flood insurance (https://www.fema.gov/nationalflood-insurance-program) because most homeowners insurance doesn't cover flood damage. If you live in an area with low or moderate flood risk, you are 5 times more likely to experience flood than a fire in your home over the next 30 years. For many, a National Flood Insurance Program's flood insurance policy could cost less than \$400 per year. Call your insurance agent today and protect what you've built.

Learn more about steps you can take (https://www.fema.gov/what-mitigation) to reduce the risk flood damage.

#### Search Results—Products for SAN JUAN COUNTY UNINCORPORATED AREAS

 $Show ALL\ Products\ "o," (https://msc.fema.gov/portal/availabilitySearch? add community=350064 \& communityName=SANJ) and the product of the$ 

The flood map for the selected area is number 35045C1675F, effective on 08/05/2010 ?

#### **DYNAMIC MAP**



#### MAP IMAGE



(https://msc.fema.gov/portal/downloadProduct?

filepath=/35/P/Firm/35045C1675F.png&productTvpeID=FINAL\_PRODUCT&productSubTvpeID=FIRM\_PANEL Changes to this FIRM @

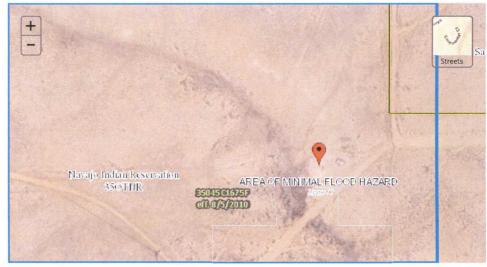
Revisions (0)

Amendments (0)

Revalidations (0)

You can choose a new flood map or move the location pin by selecting a different location on the locator map below or by entering a new location in the search field above. It may take a minute or more during peak hours to generate a dynamic

Go To NFHL Viewer » (https://hazards-fema.maps.arcgis.com/apps/webappviewer/index.html?id=8b0adb51996444d





Home (//www.fema.gov/) Download Plug-ins (//www.fema.gov/download-plug-ins) About Us (//www.fema.gov/about-agency) Privacy Policy (//www.fema.gov/privacy-policy) FOIA (//www.fema.gov/foia) Office of the Inspector General (//www.oig.dhs.gov/) Strategic Plan (//www.fema.gov/fema-strategic-plan) Whitehouse.gov (//www.whitehouse.gov) DHS.gov (//www.dhs.gov) Ready.gov (//www.ready.gov) USA.gov (//www.usa.gov) DisasterAssistance.gov (//www.disasterassistance.gov/)



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# New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right

(R=POD has been replaced.

O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE) closed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

POD

Subqqq

Code basin County Source 6416 4 Sec Tws Rng

Distance Start Date

Log File Finish Date Date

Depth Depth Well Water Driller License

**POD Number** SJ 03815 POD1

SJ

4 2 12 24N 13W

215373 4025538 6445 09/20/2008

10/01/2008 10/01/2008

730 HOOD, TERRY Number 717

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 219485.6

Northing (Y): 4030501.5

Radius: 10000

Blagg Note: Well log attached. No depth to water listed.

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer Wells Without Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

|              |      | POD      |        |         | qq    | q   |     |     |     |        |            |          |
|--------------|------|----------|--------|---------|-------|-----|-----|-----|-----|--------|------------|----------|
| POD Number   | Code | Subbasin | County | Source  | 64 10 | 6 4 | Sec | Tws | Rng | X      | Υ          | Distance |
| RG 46561     |      |          | TA     |         |       |     | 30  | 25N | 12W | 217131 | 4029874*   | 2436     |
| RG 21872     |      | TA       | TA     |         |       |     | 35  | 25N | 12W | 223514 | 4028055*   | 4713     |
| SP 02870 25C |      | SJM2     | SJ     |         | 4     | 3   | 24  | 25N | 12W | 225023 | 4030606*   | 5538     |
| RG 38411     |      |          | TA     |         |       |     | 12  | 25N | 13W | 215678 | 4034757*   | 5710     |
| SJ 00079     |      | SJ       | SJ     | Shallow |       | 4   | 13  | 25N | 12W | 225677 | 4032403*   | 6476     |
| SJ 01716     |      | SJ       | SJ     | Shallow | 2     | 3   | 01  | 25N | 12W | 225189 | 4035835*   | 7808     |
| RG 34464     |      |          | TA     |         |       |     | 21  | 25N | 13W | 210745 | 4031698* 🏐 | 8822     |
| RG 39398     |      |          | XX     |         |       |     | 21  | 25N | 13W | 210745 | 4031698*   | 8822     |

Record Count: 8

UTMNAD83 Radius Search (in meters):

Easting (X): 219485.6 Northing (Y): 4030501.5 Radius: 10000

Blagg Notes:

Only SJ 00079 and SJ 01716 provide any useful well data

<sup>\*</sup>UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

SJ 01716

3 01 25N 12W

225189 4035835\*

**Driller License:** 

**Driller Company:** 

**Drill Finish Date:** 

**Driller Name:** 

W.R. WEST DRILLING CO.

**Drill Start Date:** 

06/20/1963

02/05/1964

Plug Date:

Log File Date:

PCW Rcv Date:

Source:

Shallow

Pump Type:

WINDMI

Pipe Discharge Size:

Estimated Yield: 40 GPM

Casing Size:

6.63

Depth Well:

403 feet

Depth Water: 210 feet

Blagg Note: Well located 4.8 miles NW of S. Bisti Fed 29#1 Depth to water reported at 210' This is the only useful information from the NMOSE data base.

\*UTM location was derived from PLSS - see Help



# New Mexico Office of the State Engineer **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

SJ 03815 POD1

2 12 24N 13W

215373 4025538

Driller License: 717

Driller Company: WESTERN WATER WELLS

**Driller Name:** 

HOOD, TERRY

**Drill Start Date:** 09/20/2008

**Drill Finish Date:** 

10/01/2008

Plug Date:

Log File Date:

10/01/2008

PCW Rcv Date:

Depth Well:

Source:

Pump Type: Casing Size:

**Estimated Yield:** 

Pipe Discharge Size:

730 feet

Depth Water:

Water Bearing Stratifications:

Top Bottom Description

0 730 Shale/Mudstone/Siltstone

Blagg Note: Well located 4.0 miles SW of S. Bisti Fed 29 #1. Water depth not reported. Water bearing zone listed at well TD of 730 feet.



# New Mexico Office of the State Engineer Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

Υ

SJ 00079

4 13 25N 12W

225677 4032403\*

**Driller License:** 

**Driller Company:** 

**Driller Name:** 

**NEW DRILLING COMPANY** 

**Drill Start Date:** 

**Drill Finish Date:** 

03/27/1957

Plug Date:

Log File Date:

PCW Rcv Date:

12111001

Estimated Yield: 30 GPM

Pump Type:

Pipe Discharge Size:

Source:

Shallow

Casing Size:

8.63

Depth Well:

2550 feet

Depth Water:

Blagg Note: No depth to water reported. Well TD = 2,550 feet. Well Located 4 miles east of S. Bisti Fed 29 #1

### State of New Mexico Oil Conservation Division

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

# **Remediation Plan**

| Remediation Plan Checklist: Each of the following items must be included in the plan.   |
|---|
| Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)   |
| Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.   |
| Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.  |
| Extents of contamination must be fully delineated.  |
| Contamination does not cause an imminent risk to human health, the environment, or groundwater.   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: |
| Received by: Date: 15/19  Approved Approved with Attached Conditions of Approval Denied Deferral Approved  Signature: Date: 15/19   |

#### South Bisti Federal 29 #1

# **BGT** Remediation plan

API: 30-045-26730

While removing dirt from the sidewalls of the BGT located at the Bisti Federal 29 #1 there was evidence of soil contamination. After further investigation it was found that the BGT integrity had failed and an unplanned release had occurred. The following actions are proposed to fully remediate the BGT area:

- 1. Excavate the contaminated soils.
- 2. Haul the contaminated soils to either IEI or Envirotech facilities for disposal/remediation.
- 3. Delineate the release along the 4 side walls as well as the bottom of the hole.
- 4. Once the release is delineated the walls will be tested according to table 1 in the "Spill Rule". Due to the proximity to a nearby watercourse the testing criteria will the strictest as listed in table 1.
- 5. It is estimated that 125 cubic yards will be remediated.
- 6. Once samples meet the criteria established in table #1, BLM and OCD will receive the results and backfilling the hole will commence.
- 7. Once back filling is completed, form C-144 will be submitted for final BGT closure.
- 8. Form C-141 will be submitted with all data needed for final release closure.
- 9. It is proposed that remedial activity begins on 12/17/18. All remedial and pit closure work should be completed no later than 2/14/2019.



# State of New Mexico Oil Conservation Division

| Incident ID    |  |
|----------------|--|
| District RP    |  |
| Facility ID    |  |
| Application ID |  |

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| Closure Report Attachment Checklist: Each of the follows  | ng tiems must be included in the closure report.  |
|---|---|
| A scaled site and sampling diagram as described in 19.15.29.11 NMAC   |   |
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)   |   |
| ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)   |   |
| Description of remediation activities   |   |
|   |   |
| and regulations all operators are required to report and/or file comay endanger public health or the environment. The acceptant should their operations have failed to adequately investigate an human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or results. | replete to the best of my knowledge and understand that pursuant to OCD rules ertain release notifications and perform corrective actions for releases which we of a C-141 report by the OCD does not relieve the operator of liability and remediate contamination that pose a threat to groundwater, surface water, we of a C-141 report does not relieve the operator of responsibility for egulations. The responsible party acknowledges they must substantially be conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete. |
| Printed Name:   | Title:  |
| Printed Name:Signature:   |   |
|   |   |
| Signature:email:  | Date:   |
| Signature: email:   | Date:   |
| Signature:email:  | Date:   |
| Signature: email:  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible   | Date:  Telephone:  Date:  party of liability should their operations have failed to adequately investigate ter, surface water, human health, or the environment nor does not relieve the  |
| Signature:email:  OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible and remediate contamination that poses a threat to groundwa  | Date:  Date:  Date:  Date:  party of liability should their operations have failed to adequately investigate ter, surface water, human health, or the environment nor does not relieve the r local laws and/or regulations.   |
| Signature:  | Date:  Date:  party of liability should their operations have failed to adequately investigate ter, surface water, human health, or the environment nor does not relieve the r local laws and/or regulations.  Date:  |