Form 3160-5 (August 2007)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires Poly 3192010

FORM APPROVED	CC 1 -
OMB No. 1004-0137	18 20
Expires: July 31, 2010	<0.

New Mexico

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

11. Country or Parish, State Rio Arriba

NMSF079193

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Unit H (SE/NE) 1500'FNL &1090' FEL, Sec. 22 T28N, R06W

Do not use this form for proposals to abandoned well. Use Form 3160-3 (AF		19emer		
SUBMIT IN TRIPLICATE - Other instr	ructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		San Juan 28-6 Unit		
Oil Well X Gas Well Other		8. Well Name and No.		
		San Juan 28-6 Unit 119		
2. Name of Operator		9. API Well No.		
Hilcorp Energy Compar	ny	30-039-08063		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
382 Road 3100, Aztec, NM 87410	505-599-3400	Blanco Mesaverde / Basin Dakota		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
Or	Change Plans	Plug and Abandon	Temporarily Abandon	Revised Perfs	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company would like to revise the proposed MV recomplete perforations to 5050' - 5740'. Attached is an updated wellbore schematic.

NMOCD

JAN 3 1 2019

DISTRICT 111

BLM'S APPROVAL OR ACCEPTANCE ACTION DOES NOT RELIEVE THE 1 OPERATOR FROM OBTAINING ANA A CTHORIZATION REQUIRED FOR ON FEDERAL AND INDIAN LAS

HOLD C104 FOR Density exception

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Etta Trujillo	Title	Operations/Regulatory Technician - Sr.			
Signature Edda Jan Jah	Date	12/18/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Current Schematic - Version 3

Well Name: SAN JUAN 28-6 UNIT #119

API/UWI 3003908063	Surface Legal Location 022-028N-006W-H	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1303	State/Province		Well Configuration Type VERTICAL
Ground Elevation (ft) 6,558.00	Original KB/RT Elevation (ft) 6,568.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange	Distance (ft)	KB-Tubing Hanger	r Distance (ft)

