Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAI	E INTERIOR			FORM / OMB N Expires:	b. 1004-	2010 201	
					5. Lease Serial No.	SF079	050 Cnd Field	
	NDRY NOTICES AND REP se this form for proposals				6. If Indian, Allottee or Tribe 1	Name	Manage	
	d well. Use Form 3160-3 (A						ment	
1. Type of Well	UBMIT IN TRIPLICATE - Other ins	structions on pag	ie 2.		7. If Unit of CA/Agreement, N	ame and	l/or No.	
	X Gas Well Other				8. Well Name and No.			
2. Name of Operator					San Juan 28-6 Unit 155 9. API Well No.			
3a. Address	Hilcorp Energy Compa	any 3b. Phone No. (i	include area code)	30-C 10. Field and Pool or Explorat	39-20		
382 Road 3100, Aztec,	NM 87410		-599-3400	:)			/Basin Dakota	
4. Location of Well <i>(Footage, Sec., T.</i> Surface Unit L (N	,R.,M., or Survey Description)	WI See 29	TOON DOG		11. Country or Parish, State Rio Arriba	h	lew Mexico	
Surface Officie (M	100 F3L & 1190 F	WL, Sec. 20,	12011, 1001	N .	RIO AITIDA	, 1	lew Mexico	
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE	E NATURE O	F NOT	TICE, REPORT OR OTH	ER DA	ТА	
TYPE OF SUBMISSION			TYPE O	FAC	TION			
X Notice of Intent	Acidize	Deepen		Pi	roduction (Start/Resume)		Water Shut-Off	
	Alter Casing	Fracture Tre			eclamation		Well Integrity	
Subsequent Report	Casing Repair	New Constr			ecomplete		Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Al	bandon		emporarily Abandon Jater Disposal			
Attach the bond under which the following completion of the invo Testing has been completed. Fin determined that the site is ready		ve subsurface locat e Bond No. on file ts in a multiple cor d only after all requ	with BLM/BIA. mpletion or recor urements, includ	Requir npletior ing recl	ed subsequent reports must be n in a new interval, a Form 316 amation, have been completed	filed wit 0-4 mus and the	thin 30 days t be filed once operator has	
Attach the bond under which the following completion of the invo Testing has been completed. Fin determined that the site is ready Hilcorp Energy Compa the existing Dakota. A submitted and approv	work will be performed or provide the olved operations. If the operation resul- nal Abandonment Notices must be filed	ve subsurface locat e Bond No. on file ts in a multiple cor d only after all requ ne subject we ecomplete pr	ions and measur with BLM/BIA. mpletion or recor irrements, includ	Requir npletior ing recl saver wellbo Il be u	ed subsequent reports must be a in a new interval, a Form 316 amation, have been completed adde formation and dow ore schematic. The D utilized. Interim reclar	filed with 0-4 mus and the wnhol DHC a mation	thin 30 days t be filed once operator has e commingle with pplication will be n will be	
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District I

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1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-20397	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318710	SAN JUAN 28 6 UNIT	155
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6605

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	28	28N	06W		1550	S	1190	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface UL - Lot Section Lot Idn Feet From N/S Line Feet From E/W Line Township Range County 12. Dedicated Acres 13. Joint or Infill 14. Consolidation Code 15. Order No. 320.00

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
SF-079050-C	E-Signed By: Tammy Jones
	Title: Operations/Regulatory Technician - Sr.
SECTOR 28	Date: 11/12/2018
1190'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
}/+/+	Surveyed By: David Kilven
20	Date of Survey: 3/11/1971
18:	Certificate Number: 1760

Permit 259692

Hilcorp

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HILCORP ENERGY COMPANY San Juan 28-6 Unit 155 MESA VERDE RECOMPLETION SUNDRY

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	JOB PROCEDURES
1.	MIRU service rig and associated equipment; test BOP.
2.	TOOH with 2 3/8" tubing set at 7,807'.
3.	Set a 4-1/2" cast iron bridge plug at +/- 6,100' to isolate the Dakota.
4.	Pressure test the casing.
5.	N/D BOP, N/U frac stack and test frac stack to frac pressure.
6.	Perforate and frac the Mesa Verde (Top Perforation @ 4,934'; Bottom Perforation @ 6,050').
7.	Nipple down frac stack, nipple up BOP and test.
8.	TIH with a mill and drill out top isolation plug and Mesa Verde frac plugs.
9.	Clean out to Dakota isolation plug.
10.	Drill out Dakota isolation plug and cleanout to PBTD of 7,895' . TOOH.
11.	TIH and land production tubing.



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HILCORP ENERGY COMPANY San Juan 28-6 Unit 155 MESA VERDE RECOMPLETION SUNDRY

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		nergy Company SAN JUAN 28-6 UNIT #15	Current Sc	hematic - \	ersion 3			
039203	397	Surface Legal Location 028-028N-006W-L	Field Name BASIN DAKOTA (PROR	ATED GAS)	Route 1302	State Province		Well Configuration Type
und Eleva 505.00		Original KSIRT Elevation (ft) 6,616.00		Distance (ft)	KB-Casing Flange D		KS-Tubing Hange	r Distance (ft)
000.00		10,010.00		4/10/2010	D-EO-46 ANA			
MD	TVD		Original Hole, 1					
ftKB)	(ftKB)			Vertical schem	alic (actual)			
10.8						int hand. Banklah Bernard Jon. B	And America American America A	and supported that still had as found by and shift still.
11.2		Tubing; 2 3/8 in; 4.70 lb/ft; J-	55; 11.0 ftKB; 42.3 ftKB					
42.3		Tubing Pup Joint; 2 3/8 in; 4	70 lb/ft; J-55; 42.3 ftKB; 58.4 ftKB					nt; 11.0-233.7;
55.4			11XD, 50.4 11XD				; 190 sacks C	lass A; circulated 6
232.0						1; Surface	e; 9 5/8 in; 9.0	0 in; 11.0 ftKB;
233.5	-		194			-Adjusted ftKB	set depth from	m a 13' to 11' KB.; 233.7
237.9								
,220.1								
725.1		KIRTLAND (final)						
,050.0								
1,200.1				100	1992			
1,370.1								ement; 3,200.0-3,658.9 acks Class C, Tail 50
1,500.1				and and	100			at 3200' TS 7/18/1971)
5,657.5	-							
5,658.8	4	-					ediate; 7 in; 6 (B.; 3,658.9 ftk	.46 in; 11.0 ftKB; Set
1,563.1	÷	Tubles Island Old	7016/8-1 65 60 11	\$2.00		mat II P		-
3,937.0		—HITubing Joints; 2 3/8 in; 4	ftKB; 7,771.6 ftKB					
4,315.0	**							
5,030.8	1							ment; 3,600.0-7,911.3
5,545.9		POINT LOOKOUT (final)				7/22/197	1; Lead 230 sa	acks Class C, Tail 100
5,053.0	-	MANCOS (final)				5/19/2011		
5,455.7		GALLUP (final)			1 minun			
5,555.0 · · · · · · · · · · · · · · · · · · ·		GREENHORN (final)						
7,579.1								
7,817.1		DAKOTA (final)						
7,522.0		Tubing Pup Joint: 2 3/8						
7,771.7		7,771.	5 ftKB; 7,773.7 ftKB	333		Dakota;	7,622.0-7,826.	.0: 7/25/1971
7,773.6		Tubing Joint; 2 3/8 in; 4.70	ftKB; 7,804.8 ftKB					
7,504.5		F-Nipple; 2 3/8 in; 4.70 lb/ft;	J-55; 7,804.8 ftKB; 7,805.7 ftKB	324				
7,805.8	-	Expendable Check Valve/	lule Shoe; 2 3/8 in;					1 - Egiter (12 - 12 - 12 - 12 - 12 - 12 - 12 - 12
7,808.4		4.70 lb/ft; J-55; 7,805.	(πKB; 7,806.4 ftKB]					
7,825.1	-							fam the second
7,895.0		1	PBTD; 7,895.0		*** ×	PBTD; 7	,895.0-7,911.3	; 7/28/1971; PBTD
7,893.5	-							
7,899.9	-							
7,910.1								
7,911.1							ction; 4 1/2 In KB.; 7,911.3 ft	r; 4.00 in; 11.0 ftKB; Set
7,911.4	1							-