Office	State of New Me	XICO	12-1	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Fevised	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	2 (42 TW (42 SA S TV
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION		39-20805
District III – (505) 334-6178	1220 South St. Fran	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI 87	7303	6. State Oil & Gas	
87505			rederal N	IMSF-078885
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or U	Jnit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU			
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Canyon	Largo Unit
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number	
	Sub Well Ed Stile!			252
2. Name of Operator			9. OGRID Number	
HILCORP ENERGY COMPA	NY			72171
3. Address of Operator			10. Pool name or W	
382 Road 3100, Aztec NM 87-	410		Blanco MesaV	erde/Basin Dakota
4. Well Location				
Unit Letter A 1	150 feet from the North line an	nd 800 feet	from the East line	
Section 03	Township 25N Ra	ange 6W		Arriba County
	11. Elevation (Show whether DR,			innea county
	6720'			
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other D	Nata
12. Check	appropriate Box to maleate in	ature or rottee,	report of Other D	raia
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	COLUMN TO THE PERSON OF THE PE	LTERING CASING
TEMPORARILY ABANDON	THE R M. R. P. LEWIS CO. LEWIS CO., LANSING MICH.	COMMENCE DRI	_	AND A
PULL OR ALTER CASING		CASING/CEMENT		7.11.571
DOWNHOLE COMMINGLE		0,101110,02111211		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, and	d give pertinent dates,	including estimated date
	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re	completion.			
It is intended to recomplete the subj	ect well in the Blanco Mesaverde (n.	ool 72319) and dow	nhole commingle wit	h the existing Basin
	on will be commingled per Oil Cons	ervation Division O	order Number 11363.	Allocation and
methodology will be provided after	on will be commingled per Oil Cons the well is completed. Commingling	ervation Division O	order Number 11363.	Allocation and
	on will be commingled per Oil Cons the well is completed. Commingling	ervation Division O	order Number 11363.	Allocation and
methodology will be provided after Management has been notified in w	on will be commingled per Oil Cons the well is completed. Commingling triting of this application.	ervation Division O g will not reduce the	order Number 11363.  The value of the product	Allocation and
methodology will be provided after Management has been notified in w	on will be commingled per Oil Cons the well is completed. Commingling	ervation Division O g will not reduce the	order Number 11363.  The value of the product	Allocation and
methodology will be provided after Management has been notified in w Proposed perforations are: MV: 44	on will be commingled per Oil Cons the well is completed. Commingling riting of this application.  00' - 5550'; DK: 7175'-7346'. Thes	servation Division O g will not reduce the se perforations are	order Number 11363. The value of the product in TMD.	Allocation and ion. The Bureau of Land
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methodology will be provided after Management has been notified in w Proposed perforations are: MV: 44 As referenced in Order # R- 10786	on will be commingled per Oil Cons the well is completed. Commingling riting of this application.  00' - 5550'; DK: 7175'-7346'. These interest owners were not re-notified.	servation Division Og will not reduce the see perforations are	in TMD.	Allocation and ion. The Bureau of Land  NMOCD  N 2 5 2019
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methodology will be provided after Management has been notified in w Proposed perforations are: MV: 44 As referenced in Order # R- 10786	on will be commingled per Oil Cons the well is completed. Commingling riting of this application.  00' - 5550'; DK: 7175'-7346'. These interest owners were not re-notified.	servation Division Og will not reduce the see perforations are	in TMD.	Allocation and ion. The Bureau of Land  NMOCD  N 2 5 2019
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methodology will be provided after Management has been notified in w Proposed perforations are: MV: 44 As referenced in Order # R- 10786  Spud Date:  I hereby certify that the information SIGNATURE	on will be commingled per Oil Cons the well is completed. Commingling riting of this application.  00' - 5550'; DK: 7175'-7346'. These interest owners were not re-notified.  Rig Release Da above is true and complete to the beautiful above.	se perforations are  2 — A — A — A — A — A — A — A — A — A —	in TMD.  and belief.  cechnician – Sr. DAT	Allocation and ion. The Bureau of Land  NMOCD  N 2 5 2019
methodology will be provided after Management has been notified in we Proposed perforations are: MV: 44  As referenced in Order # R- 10786  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Etta Trujille For State Use Only	on will be commingled per Oil Cons the well is completed. Commingling triting of this application.  00' - 5550'; DK: 7175'-7346'. These interest owners were not re-notified.  Rig Release Da TITLE Operation  E-mail address:	se perforations are  Se perforations are  A A A A A A A A A A A A A A A A A A A	in TMD.  2/14//8 JA  2/14//8 J	Allocation and ion. The Bureau of Land  NMOCD  N 2 5 2019  ICT 111  E 1/25/2019  NE: _505-324-5161
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methodology will be provided after Management has been notified in we Proposed perforations are: MV: 44  As referenced in Order # R- 10786  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Etta Trujille For State Use Only	on will be commingled per Oil Cons the well is completed. Commingling triting of this application.  00' - 5550'; DK: 7175'-7346'. These interest owners were not re-notified.  Rig Release Da TITLE Operation.  E-mail address:	se perforations are  Se perforations are  A A A A A A A A A A A A A A A A A A A	in TMD.  2/14//8 JA  2/14//8 J	Allocation and ion. The Bureau of Land  NMOCD  N 2 5 2019  ICT 111  E 1/25/2019  NE: _505-324-5161

District i

1,225 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural** Resources

August 1, 2011 Permit 248369

Form C-102

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-20805	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318470	CANYON LARGO UNIT	252
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6720

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	3	25N	06W		1150	N	800	E	RIO ARRIBA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.15 E/2		13. Joint or Infill		14. Consolidation Code			15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1	
-	

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Etta Trujillo

Title: Operations/Regulatory Tech Sr

Date: 02/12/2018

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

David Kilven

Date of Survey:

1/17/1974

Certificate Number:

1760



## **Current Schematic - Version 3**

## Well Name: CANYON LARGO UNIT #252

API / UWI 3003920805		Surface Legal Location 003-025N-006W-A	Field Name BASIN DAKOTA	(PRORATED GAS)		State/Province		Well Configuration Type
Ground Elevation (ft) Original KB/RT Elevation (ft) 6,720.00 6,733.00			KB-Ground Distance (ft) 13.00	KB-Casing Flange Dis	tance (ft)	KB-Tubing Hanger	Distance (ft)	

