## Form 3160-5 (June 2015)

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DESCRIPTION 18 2013

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM136672

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Office

abandoned well. l	Jse Form 3160-3 (A	PD) for su	ch proposals	nageme	ht			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					CA NMNM 138467			
✓ Oil Well Gas Well Other					8. Well Name and No. Federal 2307 07P Com 1H			
2. Name of Operator LOGOS Operating, LLC					9. API Well No. 30-039-31366			
20 TO AIROIT FIACE			(include area cod	e)	10. Field and Pool or Exploratory Area			
Farmington, NM 87401 (505) 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			10		Basin Mancos / Lybrook Gallup  11. Country or Parish, State			
1279 FSL & 298 FEL, SE/SE, P Se			Rio Arriba County, NM					
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO IN	DICATE NATUR	E OF NOTI	CE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION	MISSION TYPE OF					CTION		
Notice of Intent	Acidize Alter Casing	Deep Hydr	en raulic Fracturing	-	uction (Start/Resume) amation	Water S Well In	Shut-Off stegrity	
✓ Subsequent Report	Casing Repair		Construction	Reco	mplete	<b>✓</b> Other		
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		porarily Abandon r Disposal	Production	Casing Report	
the Bond under which the work will completion of the involved operation completed. Final Abandonment Not is ready for final inspection.)  10/29/18 PU BHA. PSI tested 7 production lateral f/6810' - 6862 10/30/18 - 10/31/18 Continue to drill f/1161' 11/2/18 RU casing crew. RIH v TOL @ 6590'. Circ. RD casing RU cementers. Pre-flushed w/8 KCL. Bumped plug @ 15:38h Circ.,35bbls cmt to surface. RE	ms. If the operation results in ices must be filed only after casing @ 1500psi for 302. irectional drill w/ 6-1/8" bit 1' to TD 6-1/8" hole @ 123 v/137jts 4-1/2" 11.6#, P-1 crew. 5bls FW, 40bbls Tuned Stron 11/2/18. O cementers. POOH. ND strong from 150 cementers.	n a multiple con all requirement Omins - Good of t to 8684'. Drill 396' TMD, 583 10, LT&C liner Spacer. Pump stack. PU BOF	Test. RIH tagged  1/8684' to 1161  1/7' TVD at 10:30  2/8 land @ 1239  2/9 Prepare to skiel  2/8 Prepare to skiel  2/8 Prepare to skiel  3/8 Prepare to skiel  3/8 Prepare to skiel  3/8 Prepare to skiel  3/8 Prepare to skiel	oletion in a mation, have a mation a ma	new interval, a Form 3 e been completed and to 6707'. DO & CO co. D. Wash & ream. 18. Circ, & CO. POC 12345', LC @ 12345'.	160-4 must be f the operator has mt f/ 6707' - 67 oH. LD directio b', Alpha tool @	filed once testing has been detennined that the site 752'. Drill 6-1/8" onal tools.	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Marie E. Florez			Regulatory Specialist					
Signature WM	Date	12/10/2018  12/10/2018  D   STR   CT   1   1   1   1   1   1   1   1   1						
Approved by			T		Т			
			Title		I	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 and Title 43	III S.C. Section 1212 make	it a crime for a	v person knowing	dy and will	fully to make to any de	nartment or age	ency of the United States	

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.