District I	
1625 N. French Dr., Hobbs, NM 88240	En
District II	En
1301 W. Grand Avenue, Artesia, NM 88210	
District III	
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr. Santa Fe. NM 87505	

State of New Mexico ergy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

## Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

I. RI	EQUEST FOR ALLOWABLE AND AUTH	<b>IORIZATION</b>	TO TRANSPORT				
<sup>1</sup> Operator name and Addr	ess	<sup>2</sup> OGRID Numb	OGRID Number				
Hilcorp Energy Company			372171				
382 Road 3100		<sup>3</sup> Reason for Fil	ing Code/ Effective Date				
Aztec, NM 87410		Test Allowa	ble – Gas (Recomplete)				
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code				
30-045-08610	Blanco-Mesaverde		72319				
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number				
319118	Tidewater Federal		1				
II. <sup>10</sup> Surface Location							

11.	Sui	lace	Luca	uon
¥ 73 1 /		C	T	

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
D	12	29N	11W		790	NORTI	ł	790	W	EST	San Juan
<sup>11</sup> Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
D											
<sup>12</sup> Lse Code	13 Produc	ing Method	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
F	(	ode	Da	ate							

## **III.** Oil and Gas Transporters

<sup>18</sup> Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
248440	Western Refining	0
151618	Enterprise	G
	NMOCD	
	JAN 2 4 2019	
	DISTRICT III	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 05/16/1964	<sup>22</sup> Ready ~ 1/26/		<sup>23</sup> TD 6743'	<sup>24</sup> PBTD 6725'	<sup>25</sup> Perforations ~ 4091' - 4633'	<sup>26</sup> DHC, MC DHC 4860-0
<sup>27</sup> Hole Size	e	<sup>28</sup> Casing d	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12-1/4"		8-5/8", 24 #, J-55		293'		175 sx
7-7/8"		4-1/2", 10.5 #, J-55		6745'		1030 sx
		2-3/8",	4.7#, J-55	Not yet		
2						

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date Approx 1/26/2019	<sup>33</sup> Test Date	<sup>34</sup> Test Length hr	<sup>35</sup> Tbg. Pressure psi	<sup>36</sup> Csg. Pressure -psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
~		bwpd	mcfd		N/A
<sup>42</sup> I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CC	<b>DNSERVATION DIV</b>	ISION
been complied with a	and that the information giv	en above is true and			
complete to the best	of my knowledge and belie	f.		1 111	1-25-19
Signature: lepisture Brock			Approved by: Brand	bull	
Printed name:			Title:	0	
	<b>Christine Brock</b>		TAC	Supe	VICOLU
Title:			Approval Date:	e id	
<b>Operations Regulatory Tech Sr.</b>			1-2	5-19	
E-mail Address:					
	cbrock@hilcorp.com				
Date: 1/24/	19 Phone: (505) 3	324-5155			