

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33532
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name BRUINGTON COM C
8. Well Number IR
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter D 770 feet from the North line and 495 feet from the West line
Section 21 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5722'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ RECOMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to recomple the subject well in the Mesaverde and downhole commingle with the existing Dakota with the Mesaverde. Attached is the procedure, wellbore diagram and plat. A DHC application will be filed and approved prior to commingling. A closed loop system will be used.

HOLD C104 FOR DHC
Density exception

To T/A the Dakota a MIT will be required.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations Regulatory Technician Sr. DATE 12/26/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Red Bell TITLE Deputy Oil & Gas Inspector, DATE 2/6/19
District #3

Conditions of Approval (if any):

✓

District I

1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 254743

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33532	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319138	5. Property Name BRUINGTON GAS COM C	6. Well No. 001R
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5722

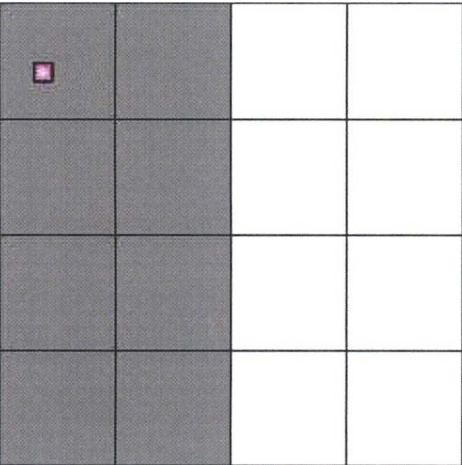
10. Surface Location

UL - Lot D	Section 21	Township 30N	Range 11W	Lot Idn	Feet From 770	N/S Line N	Feet From 495	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 318.47	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Priscilla Shorty</i> Title: Operations Regulatory Technician - Sr. Date: 12/26/2018</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: John Vukonich Date of Survey: 12/1/2005 Certificate Number: 14831</p>
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HILCORP ENERGY COMPANY
BRUINGTON GAS COM C 1R
MESA VERDE RECOMPLETION SUNDRY

API #:

3004533532

JOB PROCEDURES

1. MIRU service rig and associated equipment.
2. TOOH with existing downhole insert pump and rods.
3. NU BOP and test, TOOH with the 2 3/8" tubing set at 6,863'.
4. Set a 5-1/2" cast iron bridge plug at +/- 6,480' to Temporarily Abandon the Dakota formation.
5. Pressure test casing to frac pressure.
6. N/D BOP, N/U frac stack and test frac stack to frac pressure.
7. Perforate and frac the Mesa Verde in two or three stages. (Top perforation @ 3,800', Bottom perforation @ 4,710')
8. Isolate frac stages with a composite bridge plug and set top isolation plug once frac is completed.
9. Nipple down frac stack, nipple up BOP and test.
10. TIH with a mill and drill out top isolation plug and Mesa Verde frac plugs.
11. Clean out to the top of the Dakota TA CIBP.
12. Once water and sand rates are acceptable, TIH and land the production tubing. Get a Mesa Verde flow rate.
13. Untill futher notice, the Dakota formation will be TA'd. A future NOI will be sent if the Dakota formation is determined to be commingled with the new Mesa Verde formation for this wellbore.

*All formation tops have been reviewed by Hilcorp and agree with what is curently stated on the NMOCD website.

**All new perforations added to the wellbore for the MV formation will be verified against the approved NOI perforation intervals from this proposed procedure.



HILCORP ENERGY COMPANY
BRUINGTON GAS COM C 1R
MESA VERDE RECOMPLETION SUNDRY

BRUINGTON GAS COM C 1R - CURRENT WELLBORE SCHEMATIC



Schematic - Current

Well Name: BRUINGTON GAS COM C #1R

API / UWI 3004533532	Surface Legal Location T30N-R11W-S21	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KBRT Elevation (ft) 5,737.00	KB-Tubing Hanger Distance (ft)	Original Spud Date 4/12/2006 00:00	Rig Release Date 4/21/2006 00:00	PSTD (Alt) (ftKB) Original Hole - 6,945.0	Total Depth Alt (TVD) (ftKB)

Most Recent Job

Job Category Well Maintenance	Primary Job Type SWI	Secondary Job Type	Actual Start Date 5/25/2017	End Date 5/25/2017
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ID: 6,986.0

Vertical, Original Hole, 12/19/2018 12:05:57 PM

