

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 23038

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
CA# NMNM117329

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. Price Federal #1

2. Name of Operator Benson-Montin-Greer Drilling Corp.

9. API Well No. 30-039-29249

3a. Address 4900 College Blvd.
Farmington, NM 87402

3b. Phone No. (include area code)
(505) 325-8874

10. Field and Pool or Exploratory Area
Gavilan Pictured Cliffs/Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1770 FNL & 1105 FWL E-34-T25N-R2W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling Corp. intends to permanently plug and abandon Price Federal #1 (API 30-039-29249) using the attached procedure. Also attached are the current and proposed wellbore diagrams. A closed-loop system will be used.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs
prior to beginning
operations

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NMOCD

FEB 08 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Vice President
Title

Signature

Date

06/26/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date

12/6/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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BENSON-MONTIN-GREER DRILLING CORP.
P&A Procedure

Operator: Benson-Montin Greer Drilling Corp.
Date: July/August 2018
Field: Gavilan PC/Basin FC
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Price Federal #1
API Number.: 30-039-29249
Location: E-34-T25N-R2W
Foreman: Jaime Serna

Note: Calculated cement volumes use 100% excess outside pipe and 50 ft excess inside pipe. Cement with be Class B or equivalent and have a yield of 1.18 cf/sk. Stabilizing wellbore fluid will be 8.33 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOHS (3) 3/4" x 4' pony rods, (1) 3/4" x 6' pony rod, (136) 3/4" plain rods, and pump. Tally out (106) 2-3/8" tubing joints, SN at 3429', (1) 4' perf sub, (1) 2-3/8" x 25' mud anchor, (EOT at 3458'). Round trip 5-1/2" casing scraper to 3312'.
3. Plug #1: (Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo, 3262'-2983'). TIH with 5-1/2" CR and set at 3262'. Pressure test tubing. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 38 sx cement and spot a balanced plug inside 5-1/2" casing above CR at 3262' to 50' above Ojo Alamo top. PUH to 1663'.
4. Plug #2 (Nacimiento, 1663'-1563'). Mix 17 sx cement and spot balanced plug inside 5-1/2" casing to cover from 50' below to 50' above Nacimiento top. PUH to 673'.
5. Plug #3 (Surface casing shoe, 673'-573'). Mix 17 sx cement and spot a balanced plug inside 5-1/2" casing to cover from 50' below surface casing shoe to 50' above surface casing shoe.
6. Plug #4 (Surface, 50'-0). Attempt to pressure test the bradenhead annulus to 300 psi, note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 6 sx cement and spot a balanced plug inside 5-1/2" casing to cover from 50' below surface to surface, circulate good cement out casing valve. TOOHS and LD tubing. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.

Wellbore Diagram

Well Name/Number: Price Federal #1 Spud Date: 10/1/2004
API Number: 30-039-29249 County: Rio Arriba, NM Elevations: 7248' GL
Well Location: Unit Letter: E Footage: 1770' FNL, 1105' FWL
Section: 34 Township: 25N Range: 2W

FORMATION TOPS:

Ojo Alamo	3033'
Kirtland	3235'
Fruitland Coal	3255'
Pictured Cliffs	3386'

SURFACE CASING RECORD:

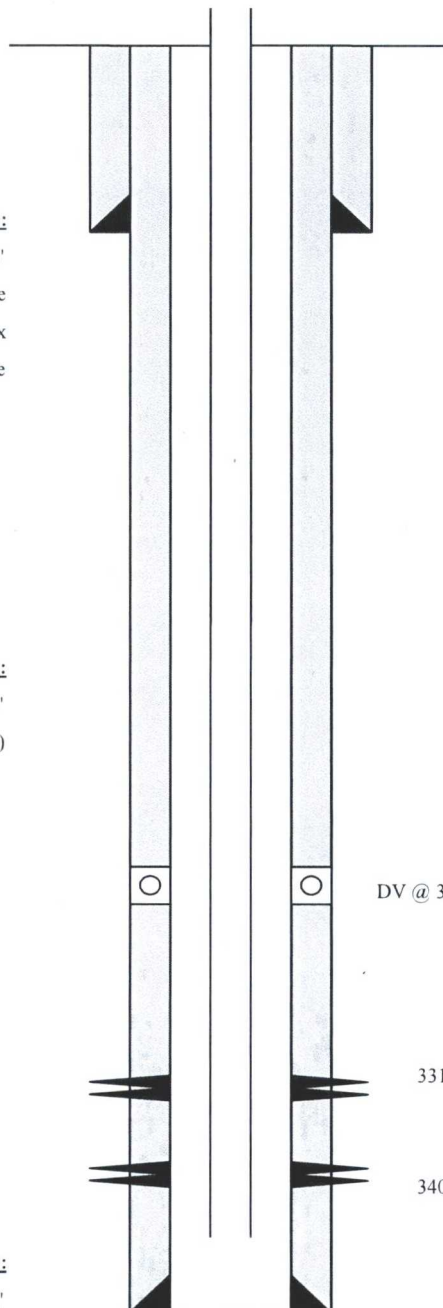
8-5/8" 23# X-42 set @ 623'
12-1/4" hole
Cemented w/ 440 sx
Circ'd 17 bbls cement to surface

TUBING RECORD:

2-3/8" 4.7# J-55 landed @ 3443'
SN @ 3423' (2/4/09)

ROD & PUMP RECORD:

(3) 3/4" x 4' pony rods
(1) 3/4" x 6' pony
(136) 3/4" rods
(1) 2" x 1-1/2" x 12' pump
w/ strainer



DV @ 3242'

3312'-3361' 55,650 gal Aqua-Safe X20, 125,260#
20/40 Mesh Brady sand

3400'-3420' 750 gal 15% HCL, 80,000# sand, 1105
bbls gelled 3% KCL

PRODUCTION CASING RECORD:

5-1/2" 15.5# J-55 set @ 3482'
7-7/8" hole
Cemented w/ 705 sx (2 stages)
2nd stage circ'd 65 bbls cement to surface

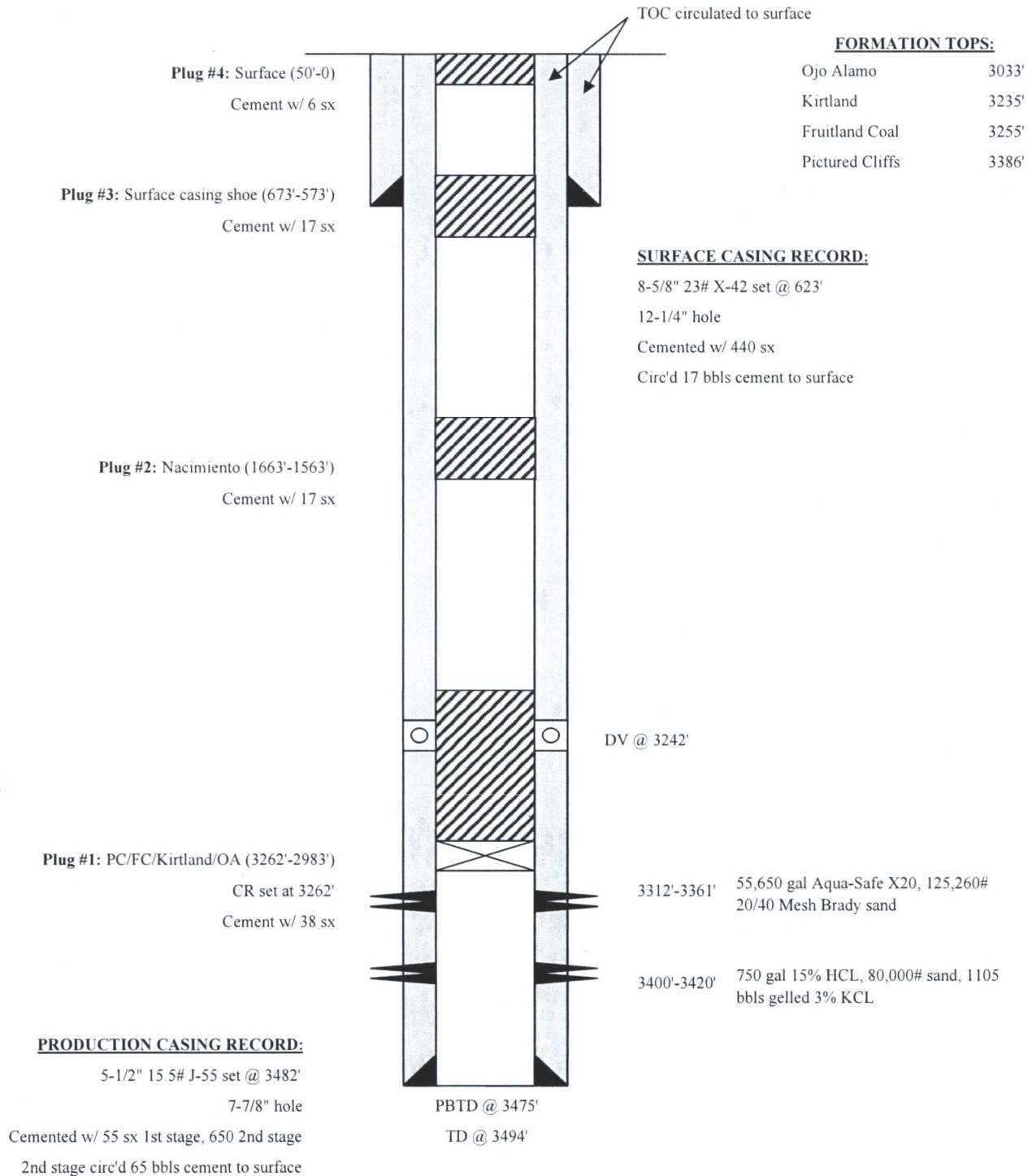
PBTD @ 3475'

TD @ 3494'

Benson-Montin-Greer Drilling Corp.

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 Section: 34 Township: 25N Range: 2W



BMG

BENSON-MONTIN-GREER DRILLING CORP.

4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Cell: 505.327.9207

October 2, 2018

Mr. Clifton Price
P.O. Box 25
Lindrith, New Mexico 87029

Regarding: Price Federal #1 (API# 30-039-29249)
E-34-25N-2W
1770' FNL & 1105' FWL
Rio Arriba County, New Mexico

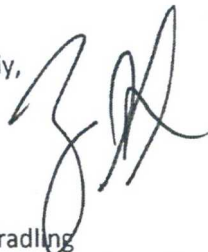
NOV 1 2018

Mr. Price,

As previously discussed, Benson-Montin-Greer Drilling Corp. will plan to remove tanks, equipment, and risers from the Price Federal #1 well location following permanent plug and abandonment operations. The berms will be leveled off and the entrance, gravel, and cattle guard will be left in place.

Please sign and date below and return to Benson-Montin-Greer Drilling Corp. to confirm agreement with the work to be completed. Should you have any questions or concerns please contact me at 505-325-8874.

Sincerely,



Zach Stradling
Benson-Montin-Greer Drilling Corp.

Date: 11-8-18

Clifton Price
Typed or Printed Name

Clifton L. Price
Signature

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Price Federal #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set Plug #1 (3262 – 2964) ft. to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops. BLM picks top of Ojo Alamo at 3014 ft.
 - b) Set Plug #2 (1723 – 1623) ft. to cover the Nacimiento top. BLM picks top of Nacimiento at 1673 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.