Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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5. Lease Number: NMSF080713B

6. If Indian, allottee or Tribe Name:

Do not use this form for proposals to drill or re-enter an abandone Field Office well. Use Form 3160-3 (APD) for such proposals to of Land Management

1. Type of Well: Oil Well X Gas Well Other 8. Well Name and Number: SAN JUAN 30-6 UNIT 436S 9. API Well No. 3003929494 3a. Address 3d2 Road 3100 Aztec, NM 87410 505-599-3400 10. Field and Pool: FRC - BASIN CB::FRUITLAND COAL 1. County and State: RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Alter Casing Alter Casing Alter Casing Hydraulic Fracturing Reacamation New Construction Final Abandonment Notice Convert to Injection Plug and Abandon Fenantian Recomplete Convert to Injection Plug Back Attention Convert to Injection Temporally Abandon Re-delivery Water Disposal Attention The work will be performed or provide the Bond No. on file with BIMBIAR Required subsequents must be filed oncy testing the special performent, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. This well was re-delivered on 1/21/2019 and produced natural gas and entrained hydrocarbons. The Casting Report of the involved operation. The proposed of the proposed of the proposed on 1/21/2019 and produced natural gas and entrained hydrocarbons. The Casting Report of the involved operation. The proposed on the produced natural gas and entrained hydrocarbons. The Casting Report of the	SUBMIT IN TRIPLICATE - Other instructions on p	7. Unit Agreement Name:			
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE	THIS SPACE F	FOR FEDERAL OR STA	ATE OFFICE USE		
			ACC	ACCEPTED FOR RECO	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office JAN 3 0 2019	certify that the applicant holds legal or equitable title to those rights in the subje	ect lease		JAN 3 0 2019	

