Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5	Lease Serial No.
	14-20-603-5035

6	If	Indian	Allottee	or Tribe	Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Office Other				If Indian, Allottee or Tribe Name Navajo 7. If Unit or CA/Agreement, Name and/or No. Well Name and No.						
						2. Name of Operator Tacitus, LLC				Navajo Tribal "N" 1 9 API Well No.
						3a Address	3b Phone No (include area code) 505-860-8394		30-045-05809	
2100 Cortland Drive, Farming	10. Field and Pool, or Exploratory Area									
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		Tocito Dome						
790' FSL & 790' FWL, Sec 17, T26N, R18W				11. County or Parish, State						
				San Juan, NM						
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYI	PE OF ACTION							
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	Production (S Reclamation Recomplete	tart/Resume)						
	Change Plans	Plug and Abandon	Temporarily A	Abandon						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa							

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/14/2018 Cement Squeezed existing Perforations at 6532-6536'; 6550-6590' & 6605-6625'

On 11/18/2018 Perforated Mississipian Leadville Formation from 6634-6641' at 3 spf, 21 total holes, EHD=0.37, EPD=34.85"

On 11/20/2018 set 3 1/2" x 5 1/2" Hornet Packer at 6598' protecting existing 5 1/2" production casing

On 11/21/2018 completed a Mississippian Leadville Formation Stimulation Treatment of Certarations of 6534 665 F with 225 bbts of 20# Delta Foam 70% N2, 91 bbls of 20# Linear Gel, 208 bbls of 20# Delta Form 60-65% N2 and 100,640 #s of Premium 20/40 White Sand, Initial Breakdown at 8.8 bpm & 6513 psi, Average Treating Rate of 26.9 bpm. ISDP 3340 psi. Well turned over to Flowback Operations.

NMOGD

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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
Peter E. Kondrat		Title Agent/Geologist for Tacitus, LLC		
Signature Peter Kondrat	Date	12/03/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Titl	le	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.		fice		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



