

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-603-5035

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: DEEPEENED THEN PERFORATION

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit or CA Agreement Name and No.

2. Name of Operator
TACITUS LLC

8. Lease Name and Well No.
NAVAJO TRIBAL N #11

3. Address
2100 CORTLAND DRIVE, FARMINGTON NM 87401

3a. Phone No. (Include area code)
403-400-0459

9. API Well No.
30 - 045 - 20583

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

560' FNL, 1150' FWL SEC 17 T26N R18W

At surface

560' FNL, 1150' FWL SEC 17 T26N R18W

At top prod. interval reported below

At total depth 560' FNL, 1150' FWL SEC 17 T26N R18W

10. Field and Pool or Exploratory
TOCITO DOME MISSISSIPPIAN, NORTH

11. Sec., T., R., M., on Block and
Survey or Area SEC 17, T26NR18W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
12/13/1969 ORIGINAL

15. Date T.D. Reached
6/21/2018

16. Date Completed 6/25/2018
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5834' GL, 5848' RKB

18. Total Depth: MD 6685'
TVD

19. Plug Back T.D.: MD 6673'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BASIN GR/CCL 6100-6673'

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4"	13 3/8"	48#	0'	110'		150		SURFACE	
11"	8 5/8"	24#	0'	1508'		500		SURFACE	
7 7/8"	5 1/2"	15.5#	0"	6465'		1300		SURFACE	
4 3/4"	3 1/2"	9.3#	6403'	6673'		NO CEMENT			

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6399'	6395'	5 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MSSP LEADVILLE	6624'	TD IN LDVL	6626-6663'		146 (4 SPF)	OPEN
B)						
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
NONE	NONE

FARMINGTON FIELD OFFICE

By: 

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD-Rec'd 12-19-18
AY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

HERMOSA PSLV D 6354'
PINKERTON TRAIL 6465'
MOLAS 6578'
LEADVILLE 6624'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEADVILLE (LDVL)	6624'	TD IN LDVL	LIMESTONE AND FEW MUDSTONES INTERBEDDED		

32. Additional remarks (include plugging procedure).

5/18/2018 SQUEEZED EXISTING PSLVD PERFORATIONS DETAILED ON PREVIOUS SUNDRY

6/20-6/21/2018 DEEPENED WELL TO NEW 6685' TD

33. Indicate which items have been attached by placing a check in the appropriate boxes:

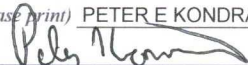
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) PETER E KONDRAT

Title AGENT-GEOLOGIST

Signature



Date 12/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)