

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 19 2018

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No 14-20-603-5034	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing		6. If Indian, Allottee or Tribe Name NAVAJO	
Other: <u>DEEPENED THEN HORIZONTAL</u>		7. Unit or CA Agreement Name and No.	
2. Name of Operator TACITUS LLC		8. Lease Name and Well No. NAVAJO TRIBAL U #16	
3. Address 2100 CORTLAND DRIVE, FARMINGTON NM 87401		9. API Well No. 30 - 045 - 21358	
3a. Phone No. (Include area code) 403-400-0459		10. Field and Pool or Exploratory TOCITO DOME MISSISSIPPIAN, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 737' FNL, 2040' FWL SEC 16 T26N R18W (NEW SURVEY C-102) At surface A) 1456' FNL, 1540' FWL SEC 16 T26N R18W At top prod. interval reported below B) 1548' FNL, 725' FWL SEC 16 T26N R18W At total depth 1615' FNL, 1490' FEL SEC 17 T26N R18W		11. Sec., T., R., M., on Block and Survey or Area SEC 16, T26NR18W	
14. Date Spudded 11/14/1973 ORIGINAL		15. Date T.D. Reached 9/29/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5799' GL, 5817' RKB	
18. Total Depth: MD 10000' TVD 6566'		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SCIENTIFIC MWD GAMMA RAY LATERAL #1 & SIDETRACK #1	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4"	13 3/8"	48#	0'	98'		125		SURFACE	
12 1/4"	9 5/8"	32#	0'	1509'		575		SURFACE	
8 3/4"	7"	20/23#	0'	6515'		1250		DV @ 4641'	
6 1/8"	5 1/2" P110	17#	0'	7778'		170 sx	41.2 bbls	2938' (Calc)	
4-3/4"	Open Hole		7778'	10,000'					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7072'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MSSP LEADVILLE	6940' MD	7778' MD	BEHIND-PIPE		NONE	FUTURE COMPLETION
B) MSSP LEADVILLE	7778' MD	10000' MD	OPEN-HOLE		NONE	OPEN-HOLE
C)						
D)						

ACCEPTED FOR RECORD

## 27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
NONE	NONE

FARMINGTON FIELD OFFICE

By: 

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

HERMOSA PSLV D 6523' MD, 6403' TVD  
 PINKERTON TRAIL 6523' MD, 6430' TVD  
 MOLAS 6740' MD, 6529' TVD  
 LEADVILLE 6940' MD, 6601' TVD

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEADVILLE (LDVL)	6940' MD	TD IN LDVL	LIMESTONE AND FEW MUDSTONES INTERBEDDED		6940' MD, 6601' TVD

## 32. Additional remarks (include plugging procedure).

9/10/2018 LATERAL #1 PLUGGED AND ABANDONED DETAILED ON PREVIOUS SUNDRY

9/16-9/29/2018 DRILLED SIDETRACK #1

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

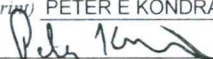
- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) PETER E KONDRAT

Title AGENT-GEOLOGIST

Signature



Date 12/10/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.