Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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JUL 0 3 2013

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

14-20-603-5034

## SUNDRY NOTICES AND REPORTS ON WELLS

If Indian Allottee or Tribe Name

abandoned we	is form for proposals to II. Use Form 3160-3 (A	APD) for such p	oposals. Manag	ement <sub>Navajo</sub>	i, Anotice of Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well Oil Well		8. Well Na	me and No.		
2. Name of Operator Tacitus, LLC				Navajo Tribal "U" 24	
3a. Address 3b. Phone No. (im			de area code)	9. API W 30-045	ell No. -21476
2100 Cortland Drive, Farmington, NM 87401 505-860-839				10. Field and Pool, or Exploratory Area Tocito Dome	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 15 T26N R18W; NWSW 2100' FSL & 540' FWL 36.486730 N Lat, 108.752990 W Long				San Juan, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production ( Reclamation Recomplete Temporarily		Water Shut-Off Well Integrity Other Evaluate options
Final Abandonment Notice		✓ Plug Back	Water Dispos		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Work Summary: 5/14/2018 - 6/19/2108  Set CICR at 6281', squeezed existing perfs (6344' - 6357') with 75 sx (88.5 cf) of Class "G" cement. Drill out squeeze job and pressure test casing to 540 psi for 30 min - held OK. Test witnessed by Sterling with Navajo Nation Minerals Department. Drill out shoe track w/6-1/8" bit (end of 7" at 6490') and continue drilling new formation to 6794' (new TD). Run open hole logs. While prepping hole for liner/casing, started having hole stability issues. Left bit, 2 jts of 4-3/4" drill collars and 1 jt of 2-7/8" AOH drill pipe in open hole section (top of fish at 6587'). Set CIBP inside 7" casing at 6449'. Load hole with 2% brine water. Strut well in and shut down operations while determining the leasability of a sidetrack or horizontal lateral out of the existing 7" casing.  JUL 07 2018  FARMING FOR THE DOFFICE By:					
14. I hereby certify that the fore	going is true and correct				abdom Branch Is consumable of the property of the second o
Name (Printed/Typed)  John C. Thompson  Title Agent/Engineer for				Tacitas, LLC	
Signature Solution		Date	04/20/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title		Date
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		Laic

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

