Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Number:

N	MS	FO	782	12

SUNDRY NOTICES AND REPORTS ON WELLS armington Field. Findian, allottee or Tribe Name:

Do not use this form for proposals to drill or re-enter an abandone of Land Management well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2 7. Unit Agreement Name: 1. Type of Well: Oil Well X Gas Well Other 8. Well Name and Number: MCCORD 102S 9. API Well No. 3004534201 3a. Address 382 Road 3100 Aztec, NM 87410 505-599-3400 FRC - BASIN CB::FRUITLAND COAL 1. Country and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Alter Casing Alter Casing Final Abandonment Notice Change Plans Plug and Abandon Final Abandonment Notice Final Abandonment Notice Convert to Injection Plug Back Water Disposal 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration fifthe proposal is to deepen directionally or excomplete in results in a multiple completion or recompletion in a 18-04-must be filled on testing has been completed. Final IAbandonment Notice must be filled only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection.) This well was re-delivered on 12/3/2018 and produced natural gas and entrained hydrocarbons. FEB 0 1 201 Meter No.: 3674830 Gas Co.: WFC REDELIVERY / WELL WAS SHUT IN DUE TO ECONOMICS.			
Other 8. Well Name and Number: MCCORD 102S 2. Name of Operator: Hilcorp Energy Company 3a. Address 3b. Phone No. (include area code) 505-599-3400 FRC - BASIN CB::FRUITLAND COAL 4. Location of Well (Footage, Sec.,T.,R.M., or Survey Description) 1780'FSL & 1020' FWL Sec:15, T:030N, R:013W, Mer NMP NWSW SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Alter Casing Hydraulic Fracturing Reclamation Well Integ X Subsequent Report Change Plans Convert to Injection Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted Amust be filled only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection.) This well was re-delivered on 12/3/2018 and produced natural gas and entrained hydrocarbons. FEB 0 1 200 Meter No.: 3674830 Gas Co.: WFC REDELIVERY / WELL WAS SHUT IN DUE TO ECONOMICS.	7. Unit Agreement Name:		
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14. I Hereby certify that the foregoing is true and correct. Signed Priscilla Shorty Title: Operations/Regulatory Tech - Sr. Date: 12/28/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
APPROVED BY Title ACCEPTED FO Date	OR RECOF		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.

