

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 29 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078362

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM-132829

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

8. Well Name and No.

NE CHACO COM #178H

2. Name of Operator

Enduring Resource IV LLC

9. API Well No.

30-039-31200

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-9743

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1691' FSL & 572' FWL SEC 6 23N 6W

BHL: 1496' FSL & 250' FWL SEC 1 23N 7W

11. Country or Parish, State
RIO ARRIBA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back

TYPE OF ACTION

☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut Off☐ Well Integrity☐ OtherTubing LengthChange

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/19/18- MIRU. Pull tubing and rods.**12/20/18- TIH W/TBG.** Land tubing @ 5558' w 178 jnts of 2-7/8", J-55, 6.5#

Tubing/Rod detail: PICK UP NEW PUMP AND PRIME WITH DIESEL, RIH W/RODS, { NOTE, STILL UNDER BLACK ARROW SUPERVISION, LET THEM FIND TAG AND SPACE OUT RODS. } { ROD STRING RAN, 1 1/2" X 26' CENTER SPRAY POLISH ROD, 8' 2' X 3/4" SUBS, 16 X 3/4" SLICK RODS, 184 X 3/4" GUIDED RODS W/4/PER, 12 X 1 1/4" SINKER BARS WITH 3' X 7/8" STABILIZER ON EACH ONE, 21K SHEAR TOOL, 2 1/2" X 1 1/2 X 14' RBAC PUMP WITH 1 1/4" X 15' STRAINER NIPPLE. } LOADED TBG. WITH 22/BBLs. TEST TO 450/PSI. WITH RIG PUMP AND STROKING PUMP. HANG OFF RODS, LEFT 8" OFF BOTTOM. EVERYTHING DONE TO BLACK ARROW SOLUTIONS APPROVAL. NOTIFIED PUMPER AND TURNED WELL DOWN SALESLINE.

RDMO

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Signature

Date

1-28-19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 08 2019

NMOCD

DISTRICT III

2

NE CHACO COM #178H API # 30-039-31200



Location

SHL: 1691' FSL 572' FWL Sec: 6 Twnshp: 23N Rge: 6W
BHL: 1496' FSL 250' FWL Sec: 1 Twnshp: 23N Rge: 7W

Lat: 36.25114
Long: -107.51724

Spud Date: 12/4/113

Completion: 3/2/2014

Pool Name: CHACO UNIT NE HZ OIL

Pull Tieback run GLV: 5/28/2014

Pull GLV Rod Pump: 10/5/2018

Tgng length: 12/20/2018

wellbore update: 1/10/19 LG

Tops	MD	TVD
Ojo Alamo	1457'	1451'
Kirtland	1772'	1764'
Pictured Cliffs	2054'	2044'
Lewis	2166'	2156'
Chacra	2497'	2485'
Cliff House	3590'	3572'
Menefee	3629'	3612'
Point Lookout	4334'	4317'
Mancos	4559'	4542'
Gallup	4964'	4946'

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Frac : 6063'-10459' MD

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Surface: RAN 13 JTS, 9-5/8", LT&C, 36#, J-55, CSG
SET @ 406', FC @ 372'
Cmt'd 245sx of Type I-II. Circ., 25bbls of cmt to surface.

Intermediate: Run 154 jts 7", 23#, J-55, LT&C csg.
Landed @ 6040, FC @ 5999' Cmt'd w/ total 675 sx of
Varicem. w/ 25bbls of good cement back to surface.

Prod Liner: Run 124 jts 4-1/2", 11.6#, N-80, LT&C CSG
set @ 10544', LC @ 10,464', 2 RSI tools 10453',
marker jts @ 7459' & 8986', TOL @ 5879'. Cmt'd 140
sx of Extendacem. Circ., 15 Bbl Good Cement to
Surface. Run 157 jts 4-1/2", 11.6#, N-80, LT&C csg
W/ no-go on bottom. Temporary Tie-back

TOL @ 5879'.

TD @ 10545'
PBTD @ 10464.

