## RECEIVED

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

JAN 2 9 200

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Farmington Field Of SUNDRY NOTICES AND REPORTS ON WELLESU of Land Manage

NMSF 078362 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. NMNM 132829 SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other NE Chaco Com #254H 9. API Well No. 30-039-31289 2. Name of Operator Enduring Resources IV LLC 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Chaco Unit NE HZ 505-636-9743 200 Energy Court Farmington NM 87401 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1325' FSL & 250' FWL SEC 5, T23N, R6W 11. Country or Parish, State Rio Arriba, NM BHL: 2206'FNL & 246' FEL SEC 6, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
□Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff			
	☐ Alter Casing ☐ Hydraulic Fracturing		Reclamation	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other			
☐Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon	Reinstall GLV			
Final Abandonment Notice	☐Convert to Injection ☐Plug Back		☐ Water Disposal				
BP							

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) ACCEPTED FOR RECORD

1/14/19- MIRU

1/15/19- clean out

1/16/19- Landed well @ 6038' w/ 2-7/8", 186jts, 6.5# J-55, packer set @ 5811', 4 GLV **RDMO** 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Signature

Approved by

THE SPACE FOR FEDERAL OR STATE OFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title

Date

which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 0 8 2019

DISTRICT III



## NE CHACO COM #254H API # 30-039-31289



Location								Spud Date:	1/21/2015
SHL: 1325' FSL	250' FWL	Sec: 5	Twnshp: 23N	Rge: 6W		Lat:	36.250052	Completion:	7/21/2015
BHL: 2206' FNL	246' FEL	Sec: 6	Twnshp: 23N	Rge: 6W		Long:	-107.500559	Pool Name:	CHACO UNIT NE HZ OIL
						-		Reinstall GLV:	1/16/2019
wellbore update	e: 1/16/19 lg				12 1/4" Hole			Ran 13jts 9 5,	/8" 36# J-55 ST&C csg, set @ 409', float collar @ 375' ig -Hole Size: 12-1/4"
Landed well	Tops Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup @ 6038' w/ 2-7/8",	MD 1414 1704 2007 2112 2451 3562 3592 4294 4522 4927	TVD 1407 1694 1993 2097 2432 3533 3563 4258 4484 4886	1', 4 GLV	8 3/4" Hole			Run 155jts 7", 26 Intermediate Cas Run 78jts, 4-1/ 78 sliding sleev in +/- 70' incre 5746.1', , CSG	S#, P-110, BT&C, 8RD csg, set@ 6000' ,FC @ 5958' sing - Hole Size: 8-3/4"  /2", P-110, 11.6#, LT&C. 8RD measured @ 3716', w/ ves (totaling 2030', spaced from 11469' up to 6017' ments) for a total length of production liner @ set @ 11585', LC @ 11537', TOL @ 5838.9'. Hole Size: 6-1/8"
HOLE S IZE 12-1/4" 8-3/4" 6-1/8"	E CAS ING 9-5/8" 7" 4-1/2"	CEMENT 245 sx 1147sx 755sx	VOLUME 222 cu.ft. 1642cu. ft. 957cu. ft.	CMT TOP Surface Surface TOL @ 5838.9'	6 1/8" Hole			TD @ 1158 PBTD @ 11	
						+++++++++++++++++++++++++++++++++++++++			