

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF081001
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATTI CAMPBELL Mail: patti.campbell@bpx.com		7. If Unit or CA/Agreement, Name and/or No. ISEC742
3a. Address 1199 MAIN AVE. SUITE 101 DURANGO, CO 81301	3b. Phone No. (include area code) Ph: 970-712-5997	8. Well Name and No. FLORANCE 80
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R9W SWSW 1190FSL 0825FWL 36.807037 N Lat, 107.737228 W Lon		9. API Well No. 30-045-11759-00-S1
		10. Field and Pool or Exploratory Area BLANCO PICTURED CLIFFS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 12/10/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #447826 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0182SE)</b>	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**AY 4**

## **BP America**

### **Plug And Abandonment End Of Well Report**

#### **Florance 80**

1190' FSL & 825' FWL, Section 13, T30N, R9W

San Juan County, NM / API 30-045-11759

#### **Work Summary:**

- 12/5/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 12/6/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 200 psi, Casing: 0 psi, Bradenhead: 0 psi. Attempted to un-set tension packer but needed a longer sub. Shut-in well for the day. Derrick McCullers was BLM inspector on location.
- 12/7/18** Checked well pressures: Tubing: 200 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. Un-set tension packer. TOO H with production tubing and tallied on the way out of the hole. When BHA came to surface it was found that the top section of the tension packer had sheared off. R/U wire line services. Made gauge ring run down to 2532' to ensure CIBP could be set. RIH with CIBP and set at 2528'. Shut-in well for the day. Derrick McCullers was BLM inspector on location.
- 12/10/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Circulated the wellbore clean with 24 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from CIBP at 2528' to surface. CBL results were sent to BLM/NMOCD offices for review. CBL indicated good cement throughout the wellbore. R/U cementing services. Pumped cement down wellbore and filled up entire wellbore with cement in 3 stages. Pumped stage 1 from 2528'-1708', pumped stage 2 from

1708'-862', pumped stage 3 from 862'-surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 2' down. Cement was at surface in production casing. Shut-in well for the day. Derrick McCullers was BLM inspector on location.

**12/11/18** R/U cementing services. Topped-off well with 17 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Derrick McCullers was BLM inspector on location.

**Plug Summary:**

**Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland, Kirtland, Ojo Alamo, Nacimiento formation tops and surface casing shoe 2528'-Surface, 129 Sacks Class G Cement(17 sx for top-off))**

Mixed 112 sx Class G cement and pumped cement down wellbore. Filled up entire wellbore with cement in 3 stages. Pumped stage 1 from 2528'-1708', pumped stage 2 from 1708'-862', pumped stage 3 from 862'-surface. Ran weighted tally tape down surface casing and tagged cement 2' down. Cement was at surface in production casing. R/U cementing services. Topped-off well with 17 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

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## Wellbore Diagram

Florance 80

API #: 3004511759

San Juan County, New Mexico

### Plug 1

2528 feet - Surface

2528 feet plug

129 sacks of Class G Cement

17 sacks for top-off

### Surface Casing

8.625" 20#+24# @ 127 ft

### Formation

Pictured Cliffs - 2588 ft

Retainer @ 2528 feet

### Production Casing

3.5" 9.2# @ 2703 ft

