Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

EX	pires: Janua
Lease Seria	l No.
	005

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM33025 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well					8. Well Name and No. HUGH LAKE 90		
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATIONMAIL: aliph.reena@duganproduction.com					9. API Well No. 30-045-29829-00-S1		
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or			State	
Sec 33 T27N R12W SWSW 890FSL 905FWL 36.526897 N Lat, 108.122866 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Dec	pen	☐ Production (Start Resume)		☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing		Iraulic Fracturing	☐ Reclam		☐ Well Integrity	
	☐ Casing Repair		v Construction	☐ Recomp		Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon		
Convert to In			g Back			ximate duration thereof.	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f. This well was P&A'd on 11/16 1) Set CR @ 1184'. Load hol 2) Spot inside Plug I above Cl cu ft/sk). Wait on cement ove 720'-1184'.	rk will be performed or provided to perations. If the operation rebandonment Notices must be fil inal inspection. 1/18 - 11/20/18 as per the e. Pressure test casing to R @ 1184' w/32 sks (36.8)	the Bond No. of sults in a multipled only after all following pro o 600 psi. Call cut to Class	n file with BLM BIA le completion or reco requirements, includ cedure: asing won't test. G neat cement (*	. Required sul impletion in a r ling reclamation	osequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once	
3) Spot Plug II @ 338' w/32 sks (36.8 cu ft) Class G neat cement to surface (15.6#/gal, 1.15 cu ft/sk). Kirtland-Ojo Alamo-Surface, Plug II: 0-338'. 4) Cut wellhead 5' below surface. TOC @ surface inside 4-1/2" production casing and inside					NMOCD		
7"-4-1/2" annulus. 5) Install below ground plate for dry hole marker. Clean location. Well P&A'd 11/20/18.					FEB	2 1 2019	
6) An "As-Installed" survey is attached along with photographs.						RICT III	
	# Electronic Submission For DUGAN PRODU mitted to AFMSS for proces	ICTION CORP	ORATION, sent to INON FACHAN or	the Farming n 02/15/2019	gton (18JWS0172SE)		
Name (Printed/Typed) ALIPH RE	d Typed) ALIPH REENA Title AGENT, ENGINER			, ENGINEE	RING SUPERVISOR	₹	
Signature (Electronic	Signature (Electronic Submission) Date 01/07/201						
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED				VIRGIL LUCERO TitleBRANCH CHIEF, I&E Date 02/15/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any p	erson knowingly and	willfully to m:	ske to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

