

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 03 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF 078064**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
DJR Operating, LLC

3a. Address **1 Road 3263 Aztec, NM 87410**

3b. Phone No. (include area code)
(505) 632-3476

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Carson WDW 242**

9. API Well No. **30-045-32447**

10. Field and Pool or Exploratory Area
SWD; Entrada

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

719' FNL X 1802' FWL "C" S24-T25N-R12W

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

On November 7, 2018, DJR performed a mechanical integrity test (MIT) on the Carson WDW 242. The test was required prior to performing the Step Rate Test. The step rate test had several issues and the results were inconclusive. DJR is not seeking to increase the injection pressure at this time. The Test results are attached.

NMOC

ACCEPTED FOR RECORD

FEB 08 2019

DEC 1 / 2018

DISTRICT III

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amy Archuleta

Regulatory

Title

Signature 

Date

11/29/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

NMOCD

FEB 08 2019

DISTRICT III

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test Nov. 7-18 Operator DJR Operating LLC API # 30-0 45-32447

Property Name Carson Unit WDW Well # 242 Location: Unit C Sec 24 Twp 75 Rge 12

Land Type:

State
Federal /
Private
Indian

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DISTRICT III

Well Type:

Water Injection
Salt Water Disposal /
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N) N TA Expires:

Casing Pres. 0 Tbg. SI Pres. Max. Inj. Pres.
Bradenhead Pres. 0 Tbg. Inj. Pres.
Tubing Pres. 0
Int. Casing Pres. 1A

Pressured annulus up to 680 psi. for 30 mins. Test P /failed

REMARKS:

Test prior to step rate test - Jucker Det at 6820
top pres 6910
dropped to 695 held last 10 minutes of test

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

NMCCO
FEB 08 2019
DISTRICT III

