

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 23 2019

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078155

6. If Indian, Allottee, or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DJR Operating, LLC

3a. Address

1600 Broadway, Suite 1960 Denver, CO 80202

3b. Phone No. (include area code)

303-595-7433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL C, Section 12, T25N, R13W 1190' FNL, 1450' FWL

7. If Unit or CA/Agreement Name and/or No.

NMNM-87169

8. Well Name and No.

Jeter Com No. 002T

9. API Well No.

30-045-33370

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Temporarily Abandon

☐ Water Disposal

☒ Plug and Abandon

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection.)

This well has been plugged and abandoned per the attached procedure and wellbore diagram.
Photos of marker and GPS coordinates attached.

ACCEPTED FOR RECORD

NMOCD

FEB 20 2019

FEB 21 2019

FARMINGTON FIELD OFFICE
By: 

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amy Archuleta

Title

Regulatory

Signature

Date

January 2, 2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 

7

NMOCD

FEB 21 2019

DISTRICT III

DJR Operating LLC

Plug And Abandonment End Of Well Report

Jeter Com No. 002T

1190' FNL & 1450' FWL, Section 12, T25N, R13W

San Juan County, NM / API 30-045-33370

Work Summary:

- 12/17/18** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 12/18/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Stood back 19 stands of tubing. Shut-in well for the day.
- 12/19/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and tallied work string on the way in the hole. Round tripped casing scraper above top perforation at 1209'. P/U CR, TIH and set at 1145'. Pressure tested tubing to 1000 psi in which it successfully held pressure. TOOH and L/D setting tool. Circulated the hole clean with fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. R/U cementing services. Pumped plug #1 from 1145'-845' to cover the Pictured Cliffs Interval, Fruitland perforations and formation top. TOOH. Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services. Pumped surface plug from 382'-surface to cover the Kirtland formation top and surface casing shoe. Shut-in well for the night. Jose Ruybalid was BLM inspector on location.
- 12/20/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D BOP and dug out Bradenhead and surface casing down to 6' so that a subsurface marker could be installed. Cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 12' down in surface casing

and 25' down in production casing. Ran ¾" poly pipe down both surface and production casings and topped off well with 20 sx of cement. Installed subsurface P&A marker and back filled P&A marker hole. Recorded the P&A marker's location via GPS coordinates. R/D and MOL. Jose Ruybalid was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1145'-845', 35 Sacks Class G Cement)

Mixed 35 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs Interval, Fruitland perforations and formation top.

Plug #2: (Kirtland Formation Top and Surface Casing Shoe 382'-surface, 70 Sacks Class G Cement(20 sx for top-off))

Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 382'-surface to cover the Kirtland formation top and surface casing shoe. N/D BOP and dug out Bradenhead and surface casing down to 6' so that a subsurface marker could be installed. Cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 12' down in surface casing and 25' down in production casing. Ran ¾" poly pipe down both surface and production casings and topped-off well with 20 sx of cement. Installed subsurface P&A marker and back filled P&A marker hole. Recorded the P&A marker's location via GPS coordinates.

Wellbore Diagram

Jeter Com No. 002T

API #: 3004533370

San Juan, New Mexico

Plug 2

382 feet - Surface

382 feet plug

70 sacks of Class G Cement

20 sacks for top-off

Plug 1

1145 feet - 845 feet

300 feet plug

35 sacks of Class G Cement

Surface Casing

8.625" 24# @ 132 ft

Formation

Fruitland - 995 ft

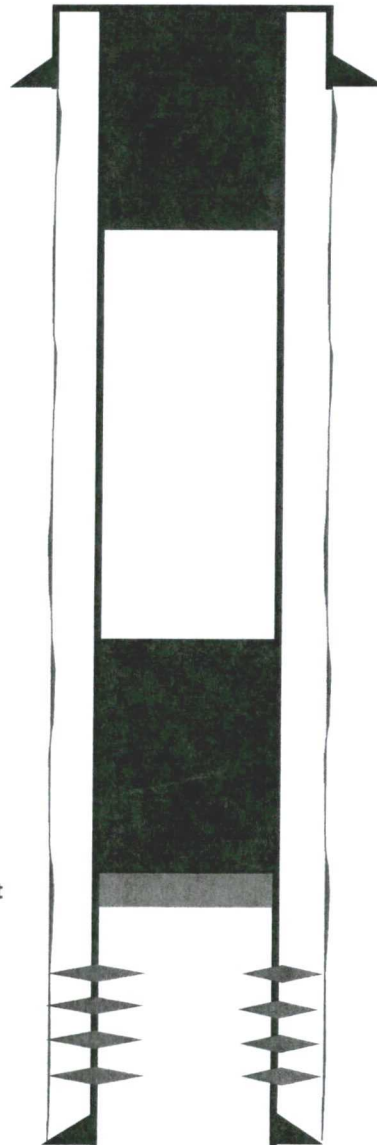
Pictured Cliffs - 1220 ft

Lewis Shale - 1345 ft

Retainer @ 1145 feet

Production Casing

5.5" 15.5# @ 1416 ft

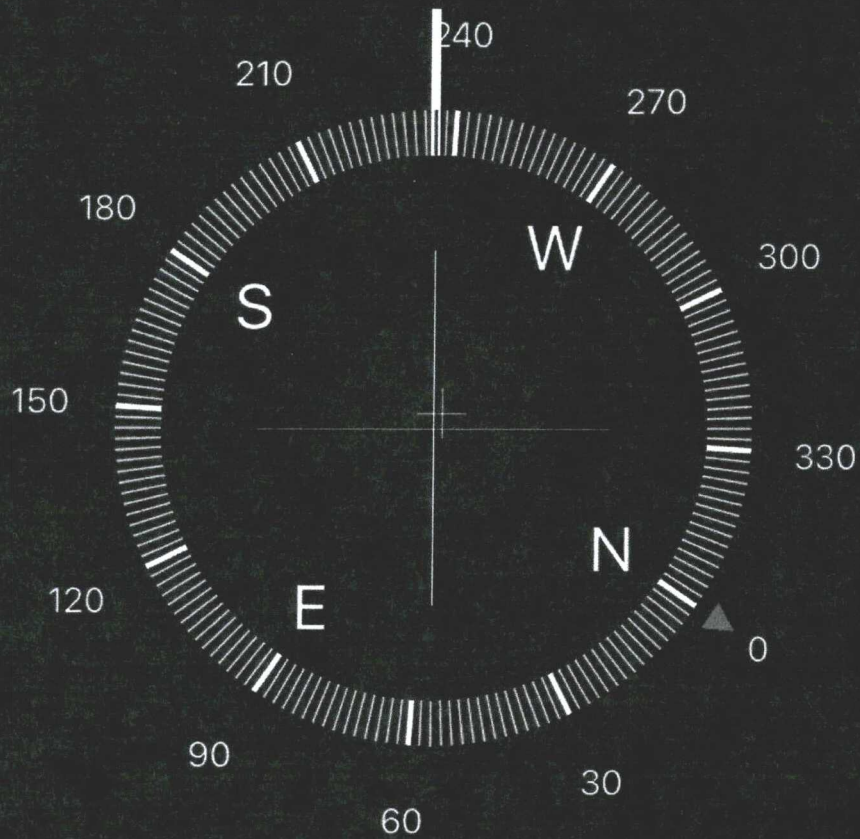






12:26

LTE



236° SW

36°25'11" N 108°10'28" W

Bloomfield, NM

6260 ft Elevation