Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

1

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: **Original APD 3/20/2014** Sundry Extension Date 11/27/2018

WELL INFORMATION: HILCORP ENERGY COMPANY 30-045-35523 HUERFANO UNIT HZDK #002H

Conditions of Approval: (See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- Hold C-104 for directional survey & "As Drilled" Plat
- O Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

February 27, 2019 Page 2

4

4

✓ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Rotheric Andre

NMOCD Approved by Signature

<u>2/15/19</u> Date

Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE II	NTERIOR	REC	FORM APPROVED OMB No. 1004-0137		
	BUREAU OF LAND MANA	AGEMENT	FEB	5. Lease Serial No.	ly 31, 2010	
SUM	IDRY NOTICES AND REPOI	RTS ON WELLS		6 If Indian Allettee or Tribe Nar	78518-A	
Do not us abandoned	NDRY NOTICES AND REPOR e this form for proposals to I well. Use Form 3160-3 (AP	drill or to re-enter PD) for such prope	Farmington may of Li sals.	and Management		
SUBMIT IN TRIFLICATE - Other Instructions on page 2.			7. If Onit of CAVAgreement, Name and/of No.			
1. Type of Well Oil Well X Gas Well Other			Huerfano Unit 8. Well Name and No.			
2. Name of Operator				9. API Well No.		
Hilcorp Energy Company				30-045-35523		
3a. Address PO Box 4700, Farming	b. Phone No. (include area 505-599-34	• • • •				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Surface Unit P (SESE), 686' FSL & 621' FEL, Sec. 36, T26N, R10W Bottomhole Unit P (SESE), 475' FSL & 65' FEL, Sec. 31, T26N, R9W					New Mexico	
12. CHECK	K THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen Fracture Treat		roduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	R	lecomplete	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	the second secon	emporarily Abandon Vater Disposal	APD EXT	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						
Attach the bond under which the following completion of the invol Testing has been completed. Fina determined that the site is ready for Hilcorp Energy Compa	ionally or recomplete horizontally, give su work will be performed or provide the Bo ved operations. If the operation results in al Abandonment Notices must be filed on or final inspection.) any requests one year exten / 2020 drilling program.	ond No. on file with BLM/E n a multiple completion or n Ily after all requirements, in	BIA. Require recompletion cluding recla	ed subsequent reports must be filed in a new interval, a Form 3160-4 unation, have been completed and	d within 30 days must be filed once the operator has	
					20	
	FEB 1 1 2019					
DISTRICT III						
final APD extension approved to: 04/09/2020						
14. I hereby certify that the foregoing	is true and correct. Name (Printed/Typed	d)				
Christine Brock		Title Operations/Regulatory Technician - Sr.				
Signature Christi	ine Brock	Date 11/27/18				
	THIS SPACE FOR	R FEDERAL OR ST	ATE OF	FICE USE		
Approved by Alankie C			Title A	FM-Mineral) Date 2/6/19	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.				FFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instruction by space 0)						

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