

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
E E ELLIOTT B 49. API Well No.
30-045-09107-00-S11. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: PATTI CAMPBELL
Email: patti.campbell@bpx.com3a. Address
1199 MAIN AVE, SUITE 101
DURANGO, CO 813013b. Phone No. (include area code)
Ph: 970-712-5997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T30N R9W SESE 0990FSL 0990FEL
36.777603 N Lat, 107.761887 W Lon10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 12/3/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCD

FEB 21 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #446778 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0139SE)	
Name (Printed Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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BP America

Plug And Abandonment End Of Well Report

EE Elliott B4

990' FSL & 990' FEL, Section 27, T30N, R9W

San Juan County, NM / API 30-045-09107

Work Summary:

- 11/26/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 11/27/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 65 psi, Casing: 65 psi, Bradenhead: 0 psi. N/D wellhead, N/U BOP and function tested. Shut-in well for the day. Mike Gilbreath was BLM inspector on location.
- 11/28/18** Checked well pressures: Tubing: 60 psi, Casing: 60 psi, Bradenhead: 0 psi. Bled down well. L/D 1-1/4" line pipe. P/U casing scraper and workstring and round tripped above top perforation at 2503'. P/U CR, TIH and set at 2478'. Loaded tubing and pressure tested to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the hole clean with 60 bbls of fresh water. Pressure tested casing to 800 psi in which it failed to hold pressure but will be retested 11-29-18 because of air/foam in wellbore. TOOH with work string. Shut-in well for the day. Mike Gilbreath was BLM inspector on location.
- 11/29/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Circulated the hole clean with 40 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. R/U wire line services. Ran CBL from CR at 2478' to surface. CBL results were sent to BLM/NMOCD offices for review. TIH with tubing to 2478'. Shut-in well for the day. Mike Gilbreath was BLM inspector on location.

- 11/30/18 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Idle waiting on cementing services.
- 12/3/18 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped plug #1 from 2478'-2428' to cover the Pictured Cliffs perforations and formation top. PUH. Pumped plug #2 from 2192'-2042' to cover the Fruitland formation top. PUH. Pumped plug #3 from 1514'-1178' to cover the Kirtland and Ojo Alamo formation tops. PUH. Pumped surface plug from 354'-surface to cover the Nacimiento formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 5' down. Cement was 1' down in production casing. Topped-off well with 39 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Mike Gilbreath was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top 2478'-2428', 6 Sacks Class G Cement)

Mixed 6 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations and formation top.

Plug #2:(Fruitland Formation Top 2192'-2042', 19 Sacks Class G Cement)

Mixed 19 sx Class G cement and spotted a balanced plug to cover the Fruitland formation top.

Plug #3:(Kirtland and Ojo Alamo Formation Tops 1514'-1178', 41 Sacks Class G Cement)

Mixed 41 sx Class G cement and spotted a balanced plug to cover the Kirtland and Ojo Alamo formation tops.

Plug #4: (Nacimiento Formation Top and Surface Casing Shoe 354'-Surface, 82 Sacks Class G Cement(39 sx for top-off))

Pumped surface plug from 354'-surface to cover the Nacimiento formation top and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 5' down. Cement was 1' down in production casing. Topped-off well with 39 sx of cement. Photographed the P&A marker in place and recorded its

Wellbore Diagram

EE Elliott B4
API #: 3004509107
San Juan, New Mexico

Plug 4

354 feet - Surface
354 feet plug
82 sacks of Class G Cement
39 sacks for top-off

Plug 3

1514 feet - 1178 feet
336 feet plug
41 sacks of Class G Cement

Plug 2

2192 feet - 2042 feet
150 feet plug
19 sacks of Class G Cement

Plug 1

2478 feet - 2428 feet
50 feet plug
6 sacks of Class G Cement

Surface Casing

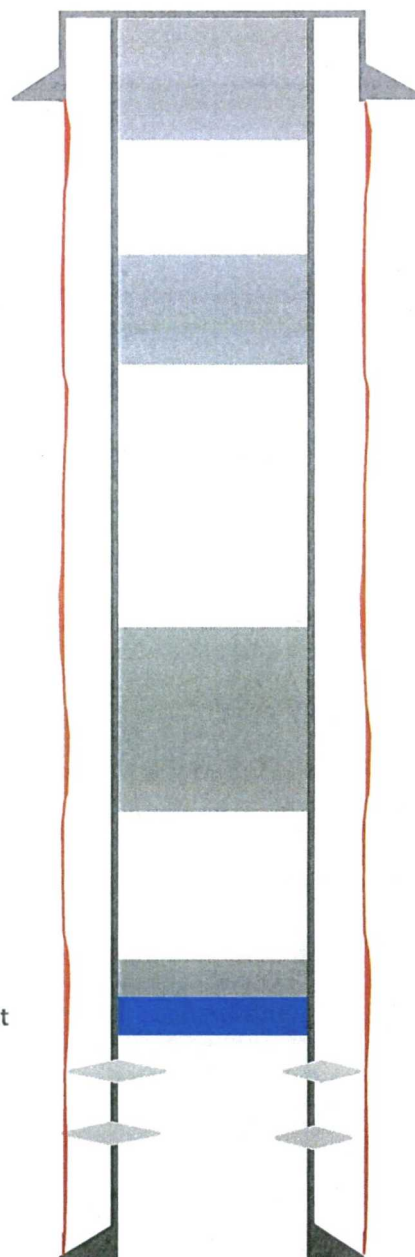
8.625" 32# @ 294 ft

Formation

Ojo Alamo - 1276 feet
Kirtland - 1460 feet
Fruitland - 2090 feet
Pictured Cliffs - 2525 feet

Retainer @ 2478 feet

Production Casing
5.5" 14# @ 2616 ft



location via GPS coordinates. R/D and MOL. Mike Gilbreath was BLM
inspector on location.