

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF0781066. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844F**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

GALLEGOS CANYON UNIT 264

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-20656-00-S1

3a. Address

1199 MAIN AVE SUITE 101  
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 281.366.7148

10. Field and Pool or Exploratory Area  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T28N R12W SWNW 1630FNL 1150FWL  
36.664950 N Lat, 108.139530 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&amp;A operations performed on the subject well March 2018.

Eastern Navajo  
892000844F

NMOC

FEB 11 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #407488 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (18JWS0065SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

Date 11/09/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

By File in a timely manner

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# **BP America**

## **Plug And Abandonment Report**

### **Gallegos Canyon Unit 264**

1630' FNL & 1150' FWL, Section 17, T28N, R12W

San Juan County, NM / API 30-045-20656

#### **Work Summary:**

- 3/1/17** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 3/2/17** MOL and R/U P&A unit. Checked well pressures: Tubing: 80 psi, Casing: 80 psi, Bradenhead: 30 psi. Blew down well. N/D wellhead and N/U BOP and function tested. POOH with production tubing string and L/D bad joints. P/U 4-1/2" casing scraper and TIH 65 joints. Shut-in well for the day.
- 3/5/17** Checked well pressures: Tubing 0 psi, Casing: 5 psi, Bradenhead: 0 psi. Blew down well. TIH with 125 joints of tubing and tagged hard scale at 4200'. Worked casing scraper through hard spot and round tripped above top perforation at 6018'. L/D production string because of the deteriorated condition of the string. P/U CR, TIH with 100 joints and shut-in well for the day. Walter Gage was BLM inspector on location.
- 3/6/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Blew down well. TIH and set CR at 5880'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated hole with 75 bbl fresh water until returns were clean. Pressure tested casing to 800 psi in which it failed to hold pressure. TOH and L/D setting tool. R/U wireline services. RIH and ran CBL from CR at 5880' to surface. Sent CBL results to BLM engineer for review. TIH with cementing sub. Shut-in well for the day. Walter Gage was BLM inspector on location.



- 3/7/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Blew down well. R/U cementing services and pumped **Plug #1:** (Dakota Perforations and Formation Top 5880'-5714', 8 Sacks Class G Cement) Mixed 8 sx Class G cement and spotted a balanced plug to cover Dakota perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 5714'. Shut-in well for the day. Walter Gage was BLM inspector on location.
- 3/8/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Blew down well. R/U cementing services and pumped **Plug #2:** (Gallup Formation Top 5211'-5059', 17 Sacks Class G Cement) Mixed 17 sx Class G cement and spotted a balanced plug to cover Gallup formation top. WOC 4 hours. {TIH and tagged plug #2 top at 5122'. BLM inspector made a call to the BLM engineer to approve spotting a 5 sack plug on top of the balanced plug at 5122'. BLM engineer approved spotting a 5 sack plug on top of the existing plug #2 to bring plug #2 top up to the necessary depth of 5059' to cover Gallup formation top. R/U cementing services and spotted 5 sacks of cement on top of the existing plug #2.} PUH and pumped **Plug #3:** (Mancos Formation Top 4325'-4110', 20 Sacks Class G Cement) Mixed 20 sx Class G cement and spotted a balanced plug to cover Mancos formation top. WOC overnight. Walter Gage was BLM inspector on location.
- 3/9/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Blew down well. TIH and tagged plug #3 top at 4110'. R/U cementing services and pumped **Plug #4:** (Mesa Verde Formation Top 3150'-2775', 20 Sacks Class G Cement) Mixed 20 sx Class G cement and spotted a balanced plug to cover Mesa Verde formation top. WOC 4 hours. TIH and tagged plug #4 top at 2775'. Pressure tested casing to 800 psi in which it failed to hold pressure. R/U cementing services and pumped **Plug #5** (Pictured Cliffs Formation Top 2478'-2328', 12 Sacks Class G Cement) Mixed 12 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs formation top. R/U cementing services and pumped **Plug #6** (Fruitland Formation Top 1530'-953', 40 Sacks Class G Cement) Mixed 40 sx Class G cement and spotted a balanced plug to cover Fruitland formation top. Shut-in well for the day. WOC overnight. Walter Gage was BLM inspector on location.
- 3/10/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Blew down well. TIH and tagged plug #6 top at 953'. PUH, loaded and tested Bradenhead to 300 psi in which it successfully held pressure. R/U cementing services and pumped **Plug #7:** (Surface Shoe 351'-surface, 70 Sacks Class B Cement, 30 Sacks for top-off). N/D BOP and cut-off wellhead. Ran weighted tally tape and tagged

cement 15' down in surface casing. Topped-off well with 30 sx of Class G cement. Installed P&A marker per BLM and NMOCD regulations. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Walter Gage was BLM inspector on location.

# Wellbore Diagram

Gallegos Canyon Unit 264

API #: 3004520656

San Juan, New Mexico

## Plug 7

351 feet - Surface

351 feet plug

70 sacks of Class G Cement  
30 sacks of cement for top off

## Plug 6

1530 feet - 953 feet

577 feet plug

40 sacks of Class G Cement

## Plug 5

2478 feet - 2328 feet

150 feet plug

12 sacks of Class G Cement

## Plug 4

3150 feet - 2775 feet

375 feet plug

20 sacks of Class G Cement

## Plug 3

4325 feet - 4110 feet

215 feet plug

20 sacks of Class G Cement

## Plug 2

5211 feet - 5059 feet

152 feet plug

17 sacks of Class G Cement

## Plug 1

5880 feet - 5714 feet

166 feet plug

8 sacks of Class G Cement

## Perforations

6018 feet - 6038 feet

6096 feet - 6116 feet

## Surface Casing

8.625" 24# @ 351 ft

## Formation

Pictured Cliffs - 1480 feet

MesaVerde - 3050 feet

Gallup - 5150 feet

Dakota - 6094 feet

Retainer @ 5880 feet

## Production Casing

4.5" 10.5# @ 6159 ft

