

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28003
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> NMOCD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name Sly Slav
4. Well Location Unit Letter <u>N</u> : <u>1250</u> feet from the <u>South</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>13</u> Township <u>30N</u> Range <u>15W</u> NMPM San Juan County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5315' FL		9. OGRID Number 006515
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

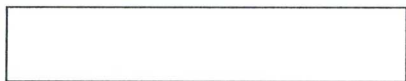
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 4½" cement retainer. Set CR @ 465' on 12/18/2018. Loaded hole. LD 2-3/8" tubing out of hole. Pressure tested casing to 620 psi on 1/31/2019. Held good for 30 minutes. NMOCD witnessed MIT.

MIT pressure test chart and current bottom hole schematic attached.

Dugan Production Corp. requests TA status on this well.



TA Expires
1-31-2024

Spud Date:

Rig Release Date:

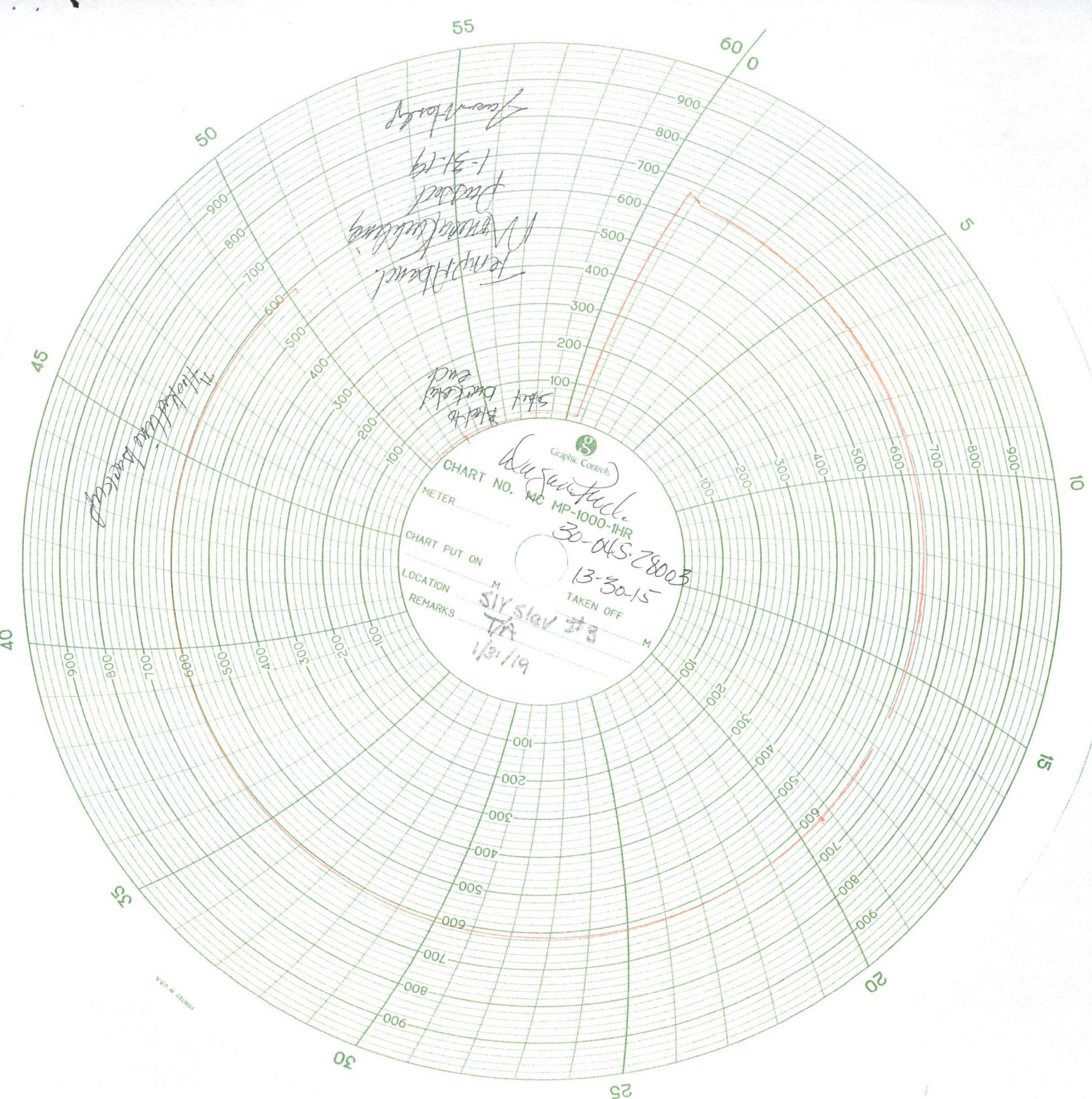
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE February 11, 2019

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-22-19
Conditions of Approval (if any): AV



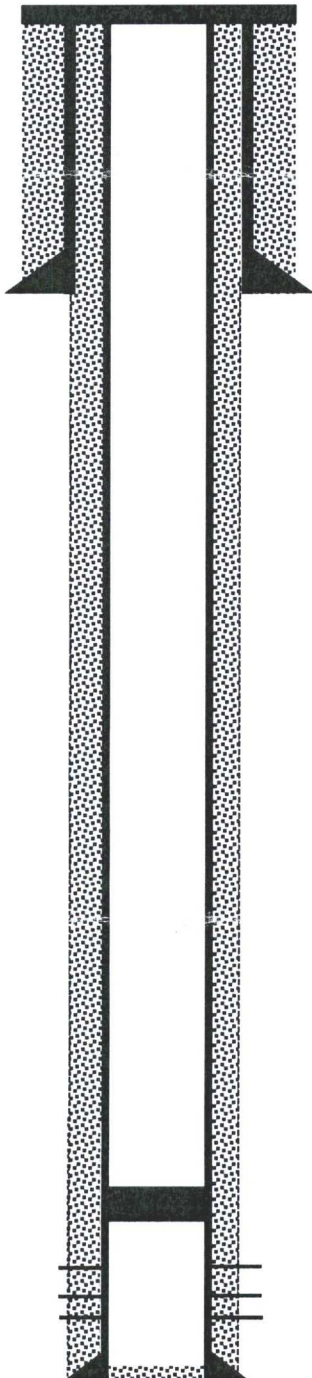
Temp H band
1-31-19
J. M. H. H. H.

1/31/19
1/31/19
1/31/19

Graphic Controls
CHART NO. 13-30-15
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF
1/31/19

1/31/19

**Completed TA Schematic
Sly Slav # 3
Dugan Production Corp
API #30-045-28003
1250' FSL & 1800' FWL
Unit N, Sec. 13, T30N, R15W
San Juan County, New Mexico**



7" J-55 20# casing @ 94'. Cemented w/
40 sks Class B (47 Cu.ft) Circulated 1 bbl
Cement to surface. Hole size 9-7/8"

Cemented with 25 sks 2% Lodense followed by
50 sks Class. 110 cu.ft total slurry. Circulated 2
bbls cement to surface.

4 1/2" 10.5 # J-55 casing @ 766'. PB @ 740'

Set 4 1/2" CR at 465'

Fruitland Coal Perfs @ 515'-520', 642'-653'

PBTD @ 740'