Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources OCT						Form C-105 Revised April 3, 2017								
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						30-045-20324 2015 pe of Lease								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										CTRI	CT	3. State Oil		☐ F		F	ED/IND	IAN
	RRECO	Santa Fe, NM 87505 STRICT 3. State Oil & Gas Lease No. RECOMPLETION REPORT AND LOG																
4. Reason for fil				10 10 10 10 10 10 10 10 10 10 10 10 10 1							5. Lease Name or Unit Agreement Name							
☐ COMPLET	xes #1 throu	tes #1 through #31 for State and Fee wells only)						STATE COM AM										
#33; attach this a	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or source report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 37											
	WELL [WOR	RKOVER	☐ DEEPI	ENING	□PLUGBACE	K 🔲 Di	IFFER	ENT I	RESERV	OIR	OTHER		R	ECC	OMPLE	TION_	
8. Name of Opera	ator	1	HII CO	RP ENEI	RGY C	COMPANY						9. OGRID 372171						
10. Address of O	perator											11. Pool name or Wildcat						
			382 RC	OAD 3100,	AZTEC	NM 87410						Blanco Mesaverde						
12.Location	Unit Ltr	Se	ection	Township		Range	Lot		Fe	Feet from the		N/S Line Feet from			and the second s		County	
Surface:	Е		02	30)N	08W			+	1980'		FNL		790'		F	WL	San Juan
BH:	1 14 D	eta T.D.	Danaha	1 15 1	Oota Dia	Palaggad		1	6 Dat	ta Compl	atad	(Pandy to Pro	duas)		17	Elevet	ione (DE	and DVD
8/17/1968	13. Date Spudded 8/17/1968 14. Date T.D. Reached 9/4/1968			1 13.1	15. Date Rig Released 2/21/2019			16. Date Completed 2/2			28/2019			17. Elevations (DF and RKB, RT, GR, etc.) 6296' GR				
18. Total Measured Depth of Well 7840'				19. Plug Back Measured Depth 7826'			20. Was Directional Survey Mad			l Survey Made	?	21.	Type Electric and Other Logs Run CBL					
22. Producing Int 5060' - 578				n - Top, Bo	ttom, Na	me												
23.						ING REC	ORD				ing							
CASING SI 10-3/4"	ZE	WI	EIGHT L 32.7:		./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PU 309' 15" 225 sx						PULLED							
7-5/8"			26.40			3477'		9-7/8"		585 sx								
5"				15.00		7840'		6-3/4"			310 sx							
													*					
SIZE	TOP			ВОТТОМ	LINER RECORD TTOM SACKS CEMENT					25. SIZ			NG RI		ORD	PACKI	ER SET	
SIZL	101			BOTTOM		STICKS COMMENT		JUNE				3/8 772)L1		TACK	LKSLI
26. Perforation	record (in	nterval,	size, and	number)			_				FRA	ACTURE, CE						
5060' – 5787' Mesaverde, 80 holes,				s, 0.34" d	, 0.34" dia DEPTH INTERVAL 5060'-5787'						AMOUNT AND KIND MATERIAL USED FOAM FRAC'D W/ 250,101 LBS 40/70 AND							
									71,885 GAL SLICKWATER AND 2.67									
								SCF N2. 70 QUALITY.										
28.	t:		D		L - 1 (F)		PRO					W-11 Ct-1	/D	1 (1)				
Date First Production Production					action Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)					n)								
Date of Test	Hours	Tested		Choke Size	thoke Size Prod'n Test Pe		. 1		1	Gas	Gas - MCF		Water - Bbl.		1. Gas - C		Oil Ratio	
2/28/2019		1 hr		NA		restremod		0			0.05 mcf		0 bbl					
Flow Tubing Press.				Calculated 24- Oil - Bbl. Hour Rate			Gas – MCF		1	Water - Bbl. Oil			Gravity - API - (Corr.)					
116 PSI Shut-In	16 PSI Shut-In 244 PSI Shut-In		ut-In	0			1.2 mcfd			0 bbl								
29. Disposition o	f Gas (Sol	d, used	for fuel,	vented, etc.)									30. 7	est Wi	tnes	sed By		
31. List Attachme	ents																	
32. If a temporary	pit was u	ised at t	the well,	attach a plat	with the	e location of the	tempora	ry pit.					33. R	lig Rele	ease	Date:		
34. If an on-site b	urial was	used at	the well,	report the	exact loc	ation of the on-s	ite buria	ıl:					L					
						Latitude						Longitude	-					D83
I hereby certif	1	he info	4	whown o	F	n sides of this Printed NamePriso						to the best of tions Regula						
E-mail Addres	ss psho	rty@h	nilcorp.o	com														

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 2195'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland_	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3203'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 5055'	T. Leadville				
T. Queen_	T. Silurian	T. Menefee 5117'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5405'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos5787'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7532'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota7611'	T. Lewis				
T.Tubb_	T. Delaware Sand	T. Morrison_	T. Chacra_				
T. Drinkard	T. Bone Springs	T.Todilto	T. Graneros_				
T. Abo	Т	T. Entrada	T. Burro Canyon				
T. Wolfcamp	T.	T. Wingate_					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OH OB CAS				

OIL	OR	GAS
SANDS	OR	ZONES

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of water	inflow and elevation to which water	r rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			EITHOEGOTTECOTE				
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology