Form 3160-5 (June 2015)

1. Type of Well

🗖 Oil Well 🛛 Gas Well 🔲 Other

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No. 1221ND2772

8. Well Name and No. UMU 22

UT	E MOUNTAIN UTE	
7. If U	Unit or CA/Agreement, Name and/or No.	

 Name of Operator HILCORP ENERGY COMPAN 	9. API Well No. 30-045-2939	9. API Well No. 30-045-29395-00-S1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		Phone No. (include area code) 505-324-5122		10. Field and Pool or Exploratory Area BARKER DOME					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Par	ish, State					
Sec 17 T32N R14W SWNE 20 36.989706 N Lat, 108.330167			SAN JUAN (COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) Water Shut-Off					
Monce of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Well Integrity					
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	rarily Abandon ShutIn Notice					
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Hilcorp Energy requests SI status for the subject well with last production month being August 2016. A production verification test will be conducted 12 months from NOI approval and submitted for SI status to continue. Hilcorp Energy has a long term shut-in compliance agreement with the NMOCD (ACOI 2017-003A) dated 8/14/2018.									
14. I hereby certify that the foregoing is	Electronic Submission #45508	4 verified by the BLM Well	Information System						
Comn	nitted to AFMSS for processing	by ASHLEY HITCHELL on	02/20/2019 (19ACH0163SE)						
Name (Printed/Typed) AMANDA	WALKER	Title OPERA	TIONS REGULATORY TEC	Н					
Signature (Electronic S	ubmission)	Date 02/19/20)19						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By DAN RABINOWITZ Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	itable title to those rights in the subject	arrant or	INERALS STAFF CHIEF	Date 02/20/2019					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **									

Hilcorp Energy Company.

Tribal Lease: I-22-IND-2772 Well: Ute Mountain Ute #22

Location: 2000' FNL & 1925' FEL

Sec. 17, T. 32 N., R. 14 W. San Juan County, New Mexico

1. Approval for Shut-In status is granted for a period of 12 months and will expire on February 20, 2020.

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