

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office Bureau of Land Management

1. Type of Well Oil Well Gas Well Other

8. Well Name and No. DAWSON GC 1S

2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: PATTI CAMPBELL Email: patti.campbell@bpx.com

9. API Well No. 30-045-32500

3a. Address 380 AIRPORT ROAD DURANGO, CO 81303

3b. Phone No. (include area code) Ph: 970-712-5997

10. Field and Pool or Exploratory Area BASIN FRUITLND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T31N R8W Mer NMP NENW 675FNL 1170FWL

11. County or Parish, State SAN JUAN COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

BP requests to P&A the subject well. Please see the attached P&A procedure including wellbore diagram and the required reclamation plan documents.

In accordance to NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

FEB 28 2019

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439960 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature]

Title PE

Date 2/25/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCDAY

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P&A Procedure
BP America – DAWSON GC 1S
Basin Fruitland Coal
675' FNL & 1170' FWL, Section 31, T31N, R8W, San Juan County, NM
API 30-045-32500

Plug & Abandonment Procedure:

1. **Plug #1, 2942' - 2992' (Liner Top & Fruitland top: 3037', Perfs: 3150' – 3310')**: RIH & set CICR at 2992'. Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 10 sxs of Class B cement (or equivalent) to isolate liner top and Fruitland perfs. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean. If required run by BLM, run CBL (note: circulated cement to surface on primary cement job).
2. **Plug #2, 2263' – 2027' (Ojo Alamo & Kirtland Tops: 2077'/ 2188')**: Spot 46 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.
See COA
3. **Plug #2, 605' – 755' (Nacimiento Top: 680')**: Spot 29 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.
3
4. **Plug #4, (50' to Surface)**: Mix approximately 10 sxs of cement. Spot the surface plug to cover a minimum of 50' to surface and top off as necessary.
See COA
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

DAWSON GC 1S

Proposed P&A

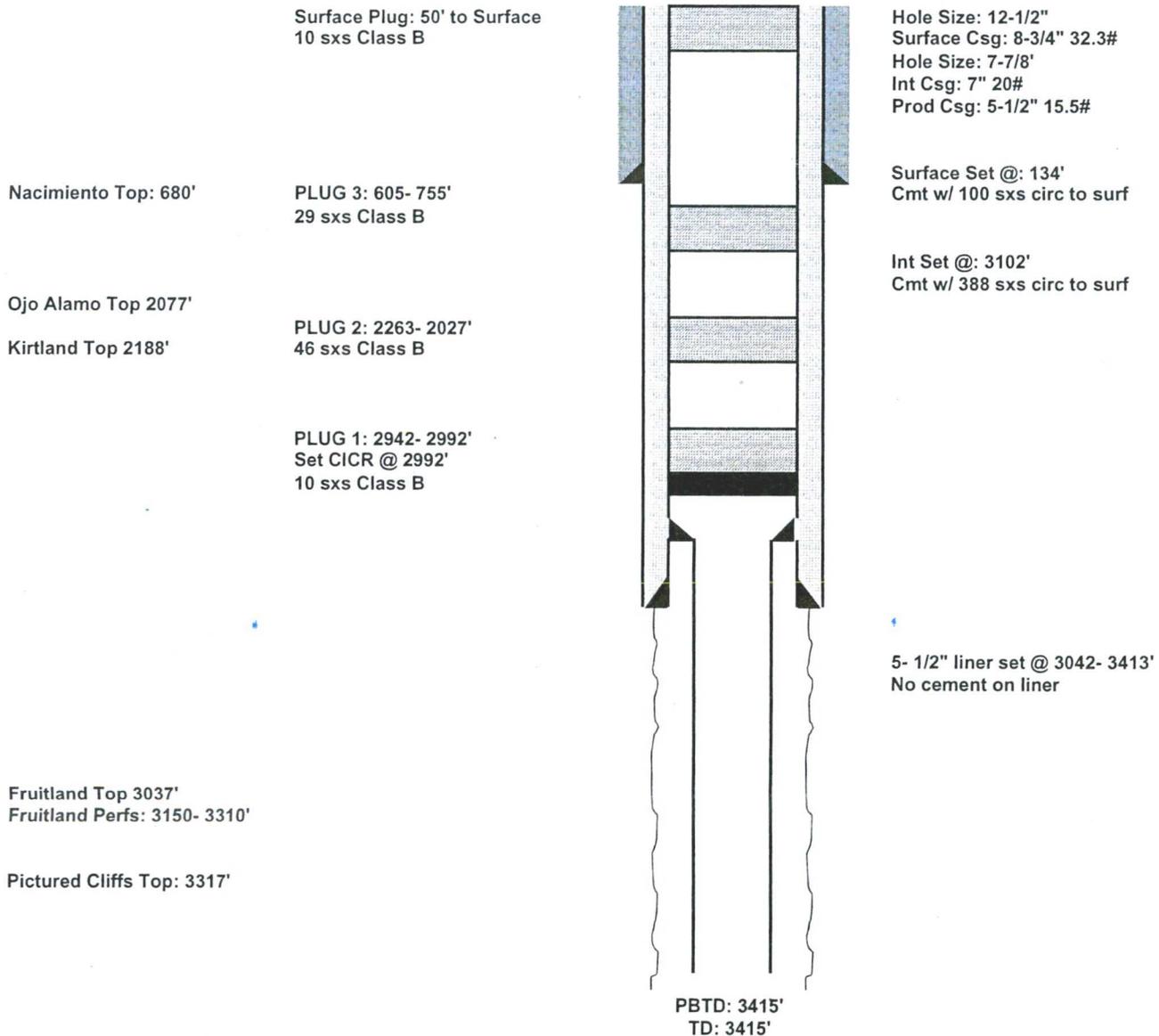
Basin Fruitland Coal

675' FNL & 1170' FWL, Section 31, T31N, R8W, San Juan County, NM

API 30-045-32500

Spud: 10/30/2004

Procedure Date: 1/5/2018



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Dawson GC #1S

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following changes are to be made:

I: Bring the top of plug #2 to 1970 ft. to cover the top of the Ojo Alamo top. Adjust cement volume accordingly.

II: Set plug #4 (184-0) ft. to cover the surface casing shoe at 134 ft. Adjust cement volume accordingly.