Form 3160-5 (A. sist 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED RECEIVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

	SUNE	DRY	NOTIC	CES	AND	RE	PO	RTS	SON	WE	LLS	
not	use	this	form	for	prop	osa	als	to	drill	or	reenter	an
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5. Lease Serial No.

on the same of the	
carilla Apache	

SUNDRY		Jicarilla Tribal 358			
Do not use this		6. If Indian, Allottee or Tribe Name			
abandoned well.		Jicarilla Apache Bureau of Land Man			
SUBMIT IN TRIP	LICATE - Other instruc	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well					
Oil Well Gas Well		8. Well Name and No.			
2. Name of Operator		Jicarilla Tribal 358 #8			
Epic Energy, LLC				9. API Well No.	
3a. Address	area code)	30-043-20114			
7415 East Main, Farmington,		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.		Ballard Pictured Ciffs Ext			
1750' FWL & 980' FNL; Se		11. County or Parish, State			
				Sandoval County, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REI	PORT, OR OTHER DATA	
TYPE OF SUBMISSION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamatio		
Subsequent Report	Casing Repair	New Construction	Recomplete		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp		
determined that the site is ready for the	radions (clearly state an perintent value or recomplete horizontally, give ork will be performed or provide the doperations. If the operation results Abandonment Notices shall be filed hal inspection.)			proposed work and approximate duration thereof, vertical depths of all pertinent markers and zones disubsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has	
	eviously been submitted to BL		nsite conduct	AN 3 1 2019	
Notify NMOCD 24 hrs prior to beginning operations SEE ATTACMED FOR OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION ON FEDERAL AND INDIAN LANDS					
14. I hereby certify that the foregoin	g is true and correct				
Name (Printed/Typed)	Title) - f [:-	aning a Constitute		
	Thompson		of Engine	ering & Operations	
Signature	16	Date	Octob	er 15, 2018	
0.1	THIS SPACE FO	R FEDERAL OR STAT			
Approved by and	ye-	Title		Date 12/21/18	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent holds legal or equivalent holds legal or equivalent holds	d. Approval of this notice does not wa uitable title to those rights in the subject operations thereon.	orrant or ect lease FFO		, ,	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states first tious or fraudulent statements or representations as to any matter within its jurisdiction.



P&A Procedure

EPIC Energy - Jicarilla Tribal 358 #8

Ballard Pictured Cliffs Ext
1750' FWL & 980' FNL, Section 6, T22N, R2W
Sandoval County, New Mexico, API #30-043-20114

Plug & Abandonment Procedure:

Currently the well is producing out 1-1/4" tbg that is landed with EOT at 2747'. Plan to lay down 1-1/4" and PU 2-3/8" work string for P&A.

- 1. Plug #1, 2619' 2451' (Pictured Cliffs Top: 2665', Perfs: 3085' 3093', Fruitland Top: 2551'): RIH & set CICR at 2619'. Pressure test tubing prior to pumping cement to 1000 psi. Sting out of retainer, mix & pump 14 sxs (16.5 cf) of Class B cement (or equivalent) leaving 168' of cement on top of retainer. Pull up and circulate hole clean. Note: Circulated cement to surface on primary cement job.
- 2. Plug #2, 2250' 2475' (Kirtland Top: 2425'; Ojo Alamo Top: 2350'): Spot 20 sxs (23.6 cf) Class B cement in a balanced plug inside casing to cover Kirtland and Ojo Alamo Top. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.
- 3. Plug #3, (8-5/8" Surface casing shoe, 50' to Surface): Note circulated cement on primary cement job. Mix and pump 5 sx (5.9 cf) of cement for surface plug, top off as necessary.
- 4. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Install P&A marker and cut off and/or remove anchors. RD, MOL Restore location per BLM and Jicarilla Tribal stipulations.

Jicarilla Tribal 358 #8

Proposed P&A

Ballard Pictured Cliffs Ext 1750' FWL & 980' FNL, Section 8, T22N, R2W, Sandoval County, NM

API 30-043-20114

Spud: 6/14/1973

Procedure Date: 6/27/2018

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Surface Csg: 8-5/8" (12-1/4" hole)

Plug #3 Surface Plug: 0-50' 5 sx (5.9 cf)

8-5/8", 24# Set @ 207' Cmt w/ 200 sxs Circulated cmt to surf

PLUG 2: 2250' - 2475' 20 sxs (23.6 cf) Class B

PLUG 1: 2619'-2451' Set CICR @ 2619' 14 sx (16.5 cf) Class B

Pictured Cliffs Perfs: 2669'-79', 2689'-93', 2702'-08', 2714'-19' (1 spf)

4-1/2", 9.5# csg set @ 2835' Cemented w/ 550 sx 50/50 Poz & 100 sx Class C Circulated cement to surface

Fruitland @ 2551'

Ojo Alamo @ 2350

Kirtland @ 2425'

Pictured Cliffs @ 2665'

PBTD: 2800' TD: 2850'

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Jicarilla Tribal 358 #8

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
 - a) Set Plug #1 (2716 2497) ft. to cover the PC and Fruitland tops. BLM picks top of Pictured Cliffs at 2666 ft. BLM picks top of Fruitland at 2547 ft.
 - b) Set Plug #2 (2555 2287) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 2505 ft. BLM picks top of Ojo Alamo at 2337 ft.
 - c) Add a cement plug (1182 1082) ft. to cover the Nacimiento top. BLM picks top of Nacimiento at 1132 ft.
 - d) Set Plug #3 (257 0) ft. to cover the 8-5/8" surface casing shoe. Surface casing shoe at 207 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

