

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1312-1823
2. Name of Operator Enduring Resources IV, LLC		6. If Indian, Allottee or Tribe Name NMNM130812X
3a. Address 200 Energy Court Farmington NM 87401	3b. Phone No. (include area code) 505-636-9743	7. If Unit of CA/Agreement, Name and/or No. S Escavada Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1724' FNL & 2332' FWL SEC 26 22N 7W BHL: 2299' FSL & 1844' FEL SEC 22 22N 7W		8. Well Name and No. S Escavada Unit #353H
		9. API Well No. 30-043-21320
		10. Field and Pool or Exploratory Area Rusty Gallup Oil Pool
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

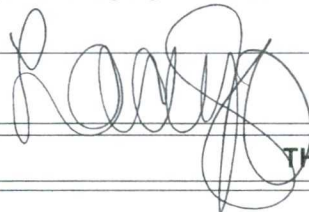
9/18/18- MIRU.

9/24/18-PSI Test Casing @ 6,500#s for 30 Min GOOD TEST
Perf MC 1st stage, 10823'-10875'

9/25/18-10/3/18- Wait on frac

10/4/18- PSI Test All Lines Up To 9,500 Lbs, Test Good

10/5/18-10/14/18- wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permitting Specialist
Signature: 	Date: 11/9/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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S Escavada Unit #353H

10/15/18-Frac MC 1st stage 10823'-10875' - 35, 0.42" holes, MC 1st stage with 260000# 20/40 & 30/50 PSA Sand
Perf 2nd stage 10644'-10784'-with 35, 0.42" holes. Frac MC 2nd stage with 309350#, 20/40 & 30/50 PSA Sand
Perf 3rd stage 10464'-10605'- with 35, 0.42" holes. Frac MC 3rd stage with 330100#, 20/40 & 30/50 PSA Sand
10/16/18-Perf 4th stage 10284'-10426'- with 35, 0.42" holes. Frac MC 4th stage with 330000#, 20/40 & 30/50 PSA Sand
Perf 5th stage 10105'-10245'-with 35, 0.42" holes. Frac MC 5th stage with 329500#, 20/40 & 30/50 PSA Sand
Perf 6th stage 9925'-10066'- with 35, 0.42" holes. Frac MC 6th stage with 329575#, 20/40 & 30/50 PSA Sand
10/17/18-Perf 7th stage 9746'-9887'- with 35, 0.42" holes. Frac MC 7th stage with 332100#, 20/40 & 30/50 PSA Sand
Perf 8th stage 9566'-9707'- with 35, 0.42" holes. Frac MC 8th stage with 328750#, 20/40 & 30/50 PSA Sand
Perf 9th stage 9387'-9527'- with 35, 0.42" holes. Frac MC 9th stage with 330400#, 20/40 & 30/50 PSA Sand
10/18/18-Perf 10th stage 9207'-9348'- with 35, 0.42" holes. Frac MC 10th stage with 331500#, 20/40 & 30/50 PSA Sand
Perf 11th stage 9028'-9170'- with 35, 0.42" holes. Frac MC 11th stage with 329550#, 20/40 & 30/50 PSA Sand
Perf 12th stage 8848'-8989'- with 35, 0.42" holes. Frac MC 12th stage with 328250#, 20/40 & 30/50 PSA Sand
Perf 13th stage 8669'-8809'- with 35, 0.42" holes. Frac MC 13th stage with 330900#, 20/40 & 30/50 PSA Sand
Perf 14th stage 8489'-8630'- with 35, 0.42" holes. Frac MC 14th stage with 329900#, 20/40 & 30/50 PSA Sand
Perf 15th stage 8310'-8450'- with 35, 0.42" holes. Frac MC 15th stage with 330300#, 20/40 & 30/50 PSA Sand
10/19/18-Perf 16th stage 8130'-8271'- with 35, 0.42" holes. Frac MC 16th stage with 330000#, 20/40 & 30/50 PSA Sand
Perf 17th stage 7951'-8091'- with 35, 0.42" holes. Frac MC 17th stage with 329900#, 20/40 & 30/50 PSA Sand
Perf 18th stage 7771'-7912'- with 35, 0.42" holes. Frac MC 18th stage with 330800#, 20/40 & 30/50 PSA Sand
Perf 19th stage 7592'-7732'- with 35, 0.42" holes. Frac MC 19th stage with 330500#, 20/40 & 30/50 PSA Sand
Perf 20th stage 7412'-7553'- with 35, 0.42" holes. Frac MC 20th stage with 330300#, 20/40 & 30/50 PSA Sand
Perf 21st stage 7233'-7373'- with 35, 0.42" holes. Frac MC 21st stage with 331000#, 20/40 & 30/50 PSA Sand
Perf 22nd stage 7053'-7194'- with 35, 0.42" holes. Frac MC 22nd stage with 331500#, 20/40 & 30/50 PSA Sand
Perf 23rd stage 6874'-7014'- with 35, 0.42" holes. Frac MC 23rd stage with 329900#, 20/40 & 30/50 PSA Sand
Perf 24th stage 6694'-6835'- with 35, 0.42" holes. Frac MC 24th stage with 328800#, 20/40 & 30/50 PSA Sand
10/20/18-Perf 25th stage 6515'-6655'- with 35, 0.42" holes. Frac MC 25th stage with 329000#, 20/40 & 30/50 PSA Sand
Perf 26th stage 6335'-6476'- with 35, 0.42" holes. Frac MC 26th stage with 330800#, 20/40 & 30/50 PSA Sand
Perf 27th stage 6156'-6296'- with 35, 0.42" holes. Frac MC 27th stage with 329400#, 20/40 & 30/50 PSA Sand
Perf 28th stage 5976'-6117'- with 35, 0.42" holes. Frac MC 28th stage with 331200#, 20/40 & 30/50 PSA Sand
Perf 29th stage 5797'-5937'- with 35, 0.42" holes. Frac MC 29th stage with 330100#, 20/40 & 30/50 PSA Sand
10/21/18-Perf 30th stage 5617'-5758'- with 35, 0.42" holes. Frac MC 30th stage with 330500#, 20/40 & 30/50 PSA Sand
Perf 31st stage 5438'-5578'- with 35, 0.42" holes. Frac MC 31st stage with 330000#, 20/40 & 30/50 PSA Sand
RDMO

10/24/18- MIRU-

10/25/18- 10/29/18-DO Frac plugs. Co to PBTB

10/30/18-Land Production string /Artificial lift system. **Landed @ 4004'**. 128 Jnts of 2 7/8" 6.5# L-80.

10/31/18-11/5/18- flow back

11/6/18- Oil Delivery

Choke Size= 49/64", Tbg Prsr=167, Csg Prsr= 98 psi, Sep Prsr= 75psi, Sep Temp= 84 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 170 mcf/d, 24hr Fluid Avg= 1320 bph, 24hr Wtr= 864 bbls, 24hr Wtr Avg= 36 ph, Total Wtr Accum= 9183 bbls, 24hr Oil= 456 bbls, 24hr Oil Avg= 19 bph, Total Oil Accum 1887bbls, 24hr Fluid= 1320 bbls, Total oil sold 193.50bbls.