Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API NO. 30-045-21703
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVIS 1220 South St. Francis Dr. Santa Fe, NM 87505	5 Indicate Type of Lease
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	State Com I
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 5A
2. Name of Operator HILCORP ENERGY COMPA	NY	9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec, NM 87		10. Pool name or Wildcat Blanco Mesaverde
4. Well Location		
Unit Letter $\underline{F}$ : 1850' for Section 36	teet from the <u>North</u> line and <u>1850'</u> feet from Township 31N Range	
	11. Elevation (Show whether DR, RKB, R	
5969'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK	CHANGE PLANS COMM	SUBSEQUENT REPORT OF: DIAL WORK ALTERING CASING DE ENCE DRILLING OPNS. P AND A DE G/CEMENT JOB DE
OTHER: OTHER: Image: Complete completion complete completion.   13. Describe proposed or complete complete complete completions: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.		
		MAR 1 3 2019
1/17/2019: MIRU. ND WH. NU & PT BOP. TEST GOOD. PU & TIH 15 JTS 2 3/8" TBG. TG @ 5077'. TOH 15 JTS. MIRU TUBOSCOPE. TOH 70 JTS 2 3/8" TBG. RDMO TUBOSCOPE. CONT TOH & LD 76 JTS. TIH 4 ½" BIT & 89 JTS 2 3/8" TBG. SWI. SDFN.		
1/18/2019: PU & TIH 72 JTS 2 3/8" TBG. TG FILL @ 5077'. RU AFU. SDF AFU RPR. ATT TO BRK CIRC W/AFU @ 5056'. TOH 16 JTS 2 3/8" TBG. BRK CIRC @ 4808' & 5056". WEAK CIRC @ 5056'. RECIPROCATE TBG FOR 10 MINS & EST GOOD CIRC. TG FILL @ 5077'. CO FILL F/5077' T/5089'. TOH 21 JTS. EOT @ 4426'. SWI. SDFWE.		
1/21/2019: BRK CIRC @ 4426'. TG FILL @ 5089'. CO FILL F/5089' T/5149'. TG HD FILL @ 5149'. CIRC CLEAN. TOH 163 JTS. TIH W/ 160 JTS 2 3/8" 4.7# J-55 TBG. EOT @ 5072'. SN @ 5071'. ND BOP. NU WH. PT TBG TO 500 PSIG. TST OK. RDRR, RWTP.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name <u>Amanda Walker</u> E-mail address: <u>mwalker@hilcorp.com</u> PHONE: <u>(505)324-5122</u> For State Use Only		
APPROVED BY: Del Fa	TITLE It ? ?	supervisor DATE 3/14/19
Conditions of Approval (if any):	$\sim$	

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## Hilcorp Energy Company **Current Schematic** Well Name: STATE COM I #5A Vell Configuration Type Surface Legal Location ield Name 3004521703 036-031N-009W-F MV 0408 NEW MEXICO Vertical Ground Elevation (ft) 5,969.00 ginal KB/RT Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 12.00 12.00 5,981.00 12.00 Vertical, Original Hole, 1/22/2019 1:12:04 PM TVD MD (ftKB) Vertical schematic (actual) (ftKB) Tubing; 2 3/8 in; 4.70 lb/ft; J-55; Tbg run 12.1 was "A" condition from warehouse. Transported by Dawn and transferred by LH 43.3 on MT# 72888R on 3/29/2000. Also 2 jts that were not used of the 148 jts brought out 49.5 Cement; 12.0-158.0; 3/3/1975; Cemented were returned to warehouse on MT# 72893 w/ 125 sx Class B. Circ 25 sx to surface. by LH.; 12.0 ftKB; 43.3 ftKB 157 2 Tubing Pup Joint; 2 3/8 in; 43.3 ftKB; 49.5 158 1 ftKB 1: Surface: 10 3/4 in: 10.05 in: 12.0 ftKB: 1,399.9 158.0 ftKB 1 560 0 OJO ALAMO (final) -Cement; 1,400.0-3,077.0; 3/13/1975; Cemented w/ 255 sx 65/35 poz mix, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 49.5 ftKB; 2.463.9 followed by 154 sx 50/50 poz mix. 5,036.9 ftKB 2,790.0 PICTURED CLIFFS (final) 2,879.6 2,884.2 2 884 8 Liner Cement: 2.885.0-5.306.0; 3/16/1975: 3 076 1 Cemented 90 sx 50/50 poz, followed by 155 2; Intermediate1; 7 in; 6.37 in; 12.0 ftKB; sx 50/50 poz. TOC @ 2885' per TS 3/16/75, 3.077.1 3,077.0 ftKB no TS on file. CBL on 4/16/75 showed good 3,080.1 bond between 5258'-3500'. CBL only ran to 3500'. No CBL on file. 4 463 9 Hydraulic Fracture; 4/19/1975; FRAC WITH PERF - CLIFF HOUSE MASSIVE: 4,464.0-60000 GALLONS WATER AND 105000# 4.609.9 4,672.0; 4/19/1975 SAND 4,671.9 MENEFEE (final) -4.693.9 Hydraulic Fracture; 4/19/1975; FRAC WITH 4,776.9 PERF - MENEFEE; 4,777.0-4,898.0; 80000GALLONS WATER AND 140000# 4/17/1985 4,898.0 SAND 5.004.9 -POINT LOOKOUT (final) Tubing Pup Joint; 2 3/8 in; 5,036.9 ftKB; 5 0 1 6 1 5.039.0 ftKB Tubing: 2 3/8 in: 4.70 lb/ft: J-55: 5.039.0 5.037.1 ftKB; 5,070.5 ftKB PERF - MESAVERDE; 5,016.0-5,117.0; 5,039.0 Hydraulic Fracture; 4/17/1985; FRAC WITH 4/17/1985 60000 GALLONS WATER AND 105000# 5,070.5 SEATING NIPPLE; 2 3/8 in; 4.70 lb/ft; J-55 20/40 SAND 5,070.5 ftKB; 5,071.6 ftKB 5.071.5 EXPENDABLE CHK; 2 3/8 in; 4.70 lb/ft; J-55; 5,071.6 ftKB; 5,072.4 ftKB 5,072.5 5.117.1 Liner Cement (plug); 5,264.0-5,306.0; 4/16/75 - Casing leak found between 5149'-3/16/1975; Cemented 90 sx 50/50 poz, 5,149.0 61 followed by 155 sx 50/50 poz. TOC @ 2885' 5,264.1 per TS 3/16/75, no TS on file. CBL on 4/16/75 showed good bond between 5258'-5.265.1 3500'. CBL only ran to 3500'. No CBL on file. 5,304.5 3; Production1; 4 1/2 in; 4.05 in; 2.879.7 5,306.1 ftKB; 5,306.0 ftKB 5.310.0