NMOCD AP -----

MAR 1 3 2019

Submit One Copy To Appropriate District State of New M	exico DISTRICT III Form C-103
District I Energy, Minerals and Na	ural Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-29610
811 S. First St., Artesia, NM 88210OIL CONSERVATIO	N DIVISION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Fr	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS)	LUG BACK TO A Redfern Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
Merrion Oil & Gas Corporation	14634
3. Address of Operator 610 Reilly Ave, Farmington, NM 87401	10. Pool name or Wildcat W. Kutz PC
4. Well Location	
Unit Letter D : 1115 feet from the <u>North</u> line and <u>865</u> feet from the <u>West</u> line	
Section 14 Township 29N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	5' GL
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL	
OTHER: DCation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. This is co-located with the Farming A Com 1E & Farmington Com 1E	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. This is co-located with the Farming A Com 1E & Farmington Com 1E	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
 An other environmental concerns have been addressed as per OCD fules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all elec	rical service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure. This is co-located with the Farming A Com 1E & Farmington Com 1E	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE ////////////////////////////////////	
TYPE OR PRINT NAMEPhilana Thompson E-MAIL:pthompson@merrion.bz PHONE:505-486-1171	
For State Use Only / Doputy Oil & Gas Inspector,	
	District #3
APPROVED BY:	DATE 3-15-19
Conditions of Approval (if any):	