Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM03549

6.	If	Indian.	Allottee	or Tribe	Name

SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. SRM1382									
Type of Well Oil Well	er			8. Well Name and No. GOOCH 2M						
Name of Operator BP AMERICA PRODUCTION	Contact: COMPAN-Mail: patti.campl	BELL		9. API Well No. 30-045-24936-00-C1						
3a. Address 1199 MAIN AVE. SUITE 101 DURANGO, CO 81301	3b. Phone No Ph: 970-71	(include area code) 2-5997 10. Field and Pool or Exploratory MultipleSee Attached								
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, Stat	e				
Sec 29 T28N R8W NENW 110 36.636520 N Lat, 107.706543					SAN JUAN COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent ■	☐ Acidize ☐ Dee				,	Water Shut-Off				
☐ Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclama		☐ Well Integrity				
	☐ Casing Repair	☐ New Construction		Recomp		Other				
☐ Final Abandonment Notice	☐ Change Plans	Change Plans Plug			arily Abandon					
	☐ Convert to Injection ☐ Plug		Back	■ Water D	Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This well produces approximately .3 bbls/day of water.										
The produced water from this site (100%) is primarily trucked to Basin Disposal. If necessary, water will be trucked to the Elliott SWD.										
(MAR 1 5 2010								
1	DI;	STRICT III								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #455842 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 03/11/2019 (19SLF0322SE)										
Name (Printed/Typed) PATTI CA	• • • • • • • • • • • • • • • • • • • •	Title REGULATORY ANALYST								
Signature (Electronic S	(ubmission)	Date 02/25/2019								
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE					
Approved By ACCEPT	ED	VIRGIL LUCERO TitleBRANCH CHIEF, I&E Date 03/11/2019								
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or age	ency of the United				