Form 3160-5 (June 2015)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

	Expires. Jain	4
5.	Lease Serial No.	
	NMSF078988	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.		
	8. Well Name and No.		

Oil Well Gas Well Other API Well No Name of Operator Contact: PATTI CAMPBELL 9 BP AMERICA PRODUCTION COMPAN-Mail: patti.campbell@bpx.com 30-045-26900 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL-POW 3a. Address 3b. Phone No. (include area code) Ph: 970-712-5997 380 AIRPORT ROAD DURANGO, CO 81303 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 7 T31N R06W Mer NMP SWSW 990FSL 990FWL SAN JUAN COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF	ACTION	
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP's pressure and temperature readings from 8/17/2018 were 100 psia and 106 degrees F at 3102 feet.

See attached Pressure chart.

This is being re-submitted to correct the API number From 30-039-26900 (San Juan32-5 Unit 12B) to 30-045-26900 (NEBU 400)

NWOCD

MAR 1 5 2010

DISTRICT III

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #456186 verifie For BP AMERICA PRODUCTION C Committed to AFMSS for processing I	OMPAN	Y. sent to the Farmington
Name (Printed/Typed)	PATTI CAMPBELL	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	02/27/2019
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Title	ACCEPTED FOR RECORD Date MAR 12 2019 Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NEBU 400 API # 3004526900 Unit M, Sec. 07, 31N, 06W

POW Survey Report

BP would like to submit pressure test information on the above named well. The casing passed a mechanical integrity test at approximately 500 psi, and the pressure and temperature readings from 8/17/2018 were 100 psia and 106°F at 3102'.

