

RECEIVED

MAR 18 2019

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Lease Serial No. NMSF077972

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOGOS Operating, LLC

3a. Address 2010 Afton Place
Farmington, NM 874013b. Phone No. (include area code)
(505) 787-22184. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845 FSL & 987 FEL, SE/SE, P Sec 10 T27N R13W (SE/SE)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Richardson 5E

9. API Well No. 30-045-26152

10. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

LOGOS is requesting a Temporary Abandon (TA) on the above well, per attached MIT chart completed on 2/26/2019.

2/25/2019 MIRU. Remove horses head. TOOH, w/ rods. ND wellhead. NU and function test BOP. TOOH, w/ 2 3/8" tubing. TIH w/ CIBP set @ 1284'. Top of perf @ 1324'. Pumped 13bbbls of fluid to break circulation. Bleed off pressure. TOOH, laying down 2 3/8" tubing and setting tool. ND BOP. NU WH. SDFN.
2/26/2019 RD. Move off service rig. Install 2 1-16" master valve. RU well check. Pressure test 4 1-2" casing to 560# for 30 minutes - Good test. Bleed off pressure.

NMOCD

MAR 18 2019

DISTRICT III

Accepted for Record

T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Florez

Regulatory Specialist

Title

Signature

Date

02/27/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

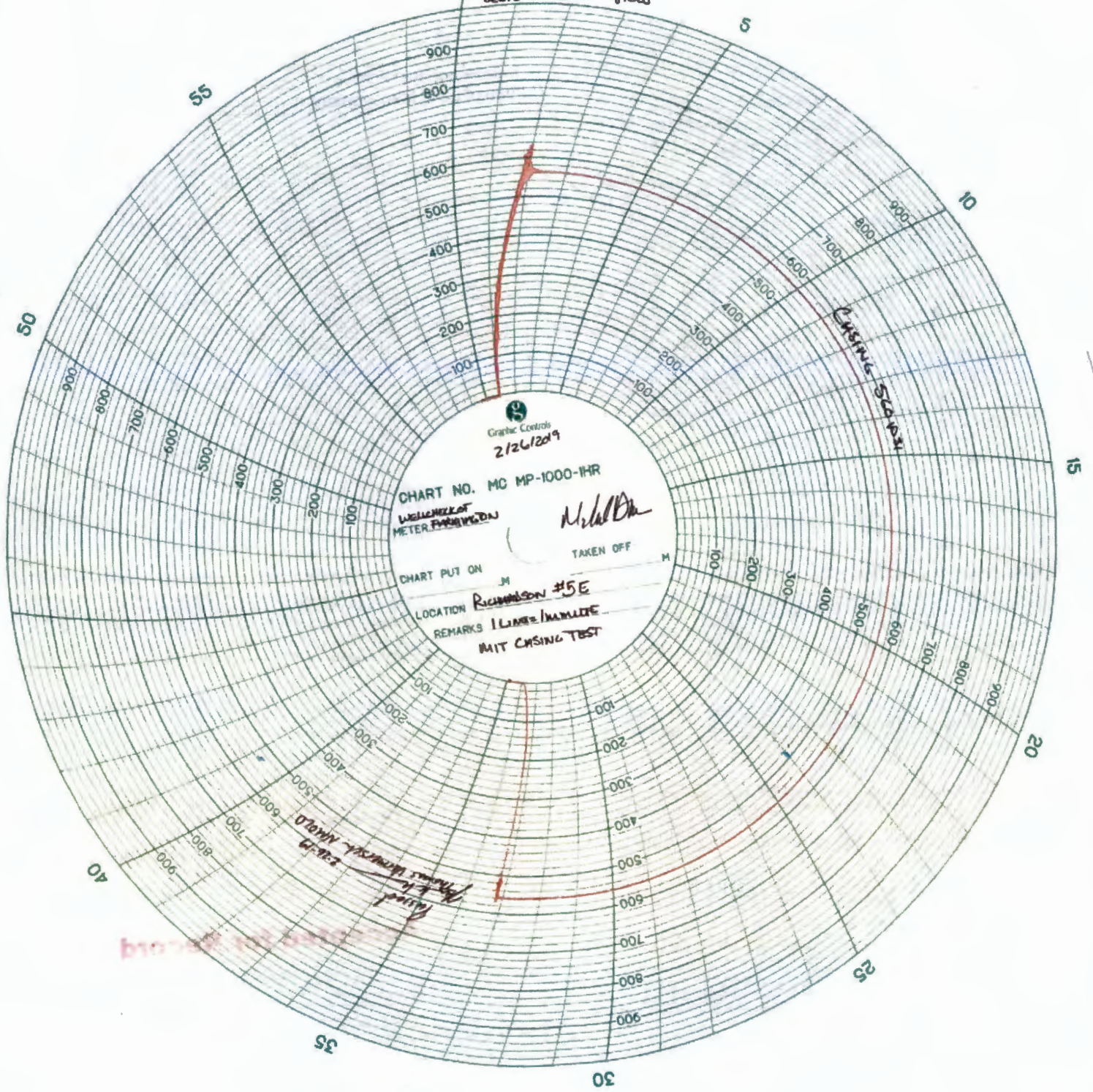
Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

LOGOS OPERATING
30-045-26152
SEC 10 Twp 27N Rng 13W



NMOCD T/A EXPIRES 2-27-24
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

NMOCD