Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: **Original APD 7/5/2016** Sundry Extension Date 3/11/2019

WELL INFORMATION: ENDURING RESOURCES, LLC 30-045-35781 KIMBETO WASH UNIT #775H

Conditions of Approval: (See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

O Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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✓ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Retheric Brend

NMOCD Approved by Signature

<u>3/15/19</u> Date

E SUNDF Do not use ti	UNITED STATE DEPARTMENT OF THE IS BUREAU OF LAND MAN RY NOTICES AND REPORTS This form for proposals to The Form 2460 2 (A	NTERIOR AGEMENT ORTS ON WELE To drill or to refe	nter and Ma	5. Lease Serial No. N0G14031946	M APPROVED No. 1004-0137 January 31, 2018 be Name	
	ell. Use Form 3160-3 (A T IN TRIPLICATE - Other instru		7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No.]	
2. Name of Operator Enduring Resources IV LLC				9. API Well No. 30-045-35781		
3a. Address 200 Energy Court Farmin	3b. Phone No. <i>(include area code)</i> 505-636-9743		10. Field and Pool or Explo Basin Mancos	10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec SHL: 797' FNL & 689' FWL SEC BHL: 922' FNL & 333' FWL SEC			11. Country or Parish, Stat San Juan, NM	11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
⊠Notice of Intent	Acidize	Deepen Hydraulic Fractur	ring	Production (Start/Resume) Reclamation	Water ShutOff	
Subsequent Report	Casing Casing Repair	New Construction		Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Aband Plug Back]Temporarily Abandon Water Disposal	<u>APD</u> EXTENSION	

RECEIVED

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources IV LLC. requests a 2-year extension on the above mentioned well. The original permit expires 4/10/19.

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APD extension approved,	FINAL appration	date 4-69-2021.				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		NMOCO				
Lacey Granillo	Title Permit Specialist	MAR 1 4 2019				
Signature KOLCER	Date 3/11/19	DISTRICT III				
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by Dave Mankiewicz	Title	Date 3-13-19				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212 make it a prime for one	unamon improvingly and willfully to make to any	anortment or aganay of the United States				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.