## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary **Gabriel Wade**, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 2/1//2017** Sundry Extension Date 3/11/2019

WELL INFORMATION:

ENDURING RESOURCES, LLC 30-045-35832 KIMBETO WASH UNIT #773H

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

<b>√</b>	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
<b>√</b>	Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

Kitheric Brehol

3/15/19 Date

NMOCD Approved by Signature

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FUNIVI A	FIROVED
OMB No	1004-0137
Expires: Jan	uary 31, 201

MINADOR

5. Lease Serial No. Farmington Field Offic No-G-1403-1946

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage	6 If Inc
Do not use this form for proposals to drill or to re-enter an	lione

dian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (A				
SUBMIT IN TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Name and/or No. NMNM135255A		
1. Type of Well				
⊠Oil Well ☐Gas Well ☐Other		8. Well Name and No. KIMBETO WASH UNIT #773H		
2. Name of Operator Enduring Resources IV LLC		9. API Well No. 30-045-35832		
3a. Address	3b. Phone No. (include area code) 505-636-9743	10. Field and Pool or Exploratory Area		
200 Energy Court Farmington NM 87401		Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 777' FNL & 687' FWL SEC 20 23N 9W BHL: 299' FNL & 1412' FWL SEC 18 23N 9W		11. Country or Parish, State San Juan, NM		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff
	Alter	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
☐Subsequent Report	Casing	☐ New Construction	Recomplete	Other
☐Final Abandonment Notice	Casing Repair	☐ Plug and Abandon	Temporarily Abandon	APD
I mai Abandonneni Nonce	☐ Change Plans	☐Plug Back	☐Water Disposal	EXTENSION
	Convert to Injection			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources IV LLC. requests a 2-year extension on the above mentioned well. The original permit expires 4/11/19.

extension approved, FINAL expiration date 4-10-202.

		MINIOLD			
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Lacey Granillo	Title Permit Specialist	MAR 1 4 2019			
Signature	Date 3/11/19	DISTRICT 111			
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by					
Dave Mankiewicz	Title	Date 3-13-2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	Sec.				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



