



BUREAU OF LAND MANAGEMENT

FORM APPROVED

		OIVID	INU.	100	+-0	13/
		Expires	Jan	uary	31,	201
200	Serial N	Io				

5. Lease Serial No. NMNM03151

SUNDRY	NOTICES AND	REPORTS ON	WELLS	Office
nt use this	form for prope	seale to drill or	formalianten Field	Onio

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	IIT IN TRIPLICATE - Other insti		7. If Unit of CA/Agreement, Name and/or No. SW10					
1. Type of Well		0 11						
Oil Well	☐ Gas Well ☐ Other			10000	8. Well Name and No. FEDERAL 3S COM 001			
2. Name of Operator					9. API Well No.			
Enduring Resources, LLC 3a. Address		3h Phone No	include area coa		045-06779 Field and Pool or Exp	ploratory Area		
200 Energy Court Farmington	NM 87401	505-636-9722	merade di ed eod		in DK	prorutory r meu		
4. Location of Well (Footage, Se 925' FSL & 630' FWL SEC 3	ec., T.,R.,M., or Survey Description, 27N 12W)			Country or Parish, Sta Juan, NM	ate		
12.	CHECK THE APPROPRIATE E	BOX(ES) TO IND	DICATE NATUR	E OF NOTICE, R	EPORT OR OTHER	R DATA		
TYPE OF SUBMISSION			TYI	PE OF ACTION				
□ Notice of Intent	Acidize	Deepen		Production	(Start/Resume)	□Water	ShutOff	
	☐ Alter Casing	☐Hydraulio		Reclamation		☐ Well I		
Subsequent Report	☐ Casing Repair	☐ New Co	nstruction	Recomplet	Recomplete		Amended C-102	
Final Abandonment Notice	Change Plans	☐ Plug and	Abandon	Temporarily Abandon				
_	☐Convert to Injection	□Plug Back	□Plug Back □Wa		Vater Disposal			
	Operation: Clearly state all pertinent det	tails, including estim	ated starting date o	f any proposed work	and approximate durat			
directionally or recomplete horizon provide the Bond No. on file with completion or recompletion in a marcal mation, have been completed is ready for final inspection.) the above mentioned well well to the complete of the		tails, including estime easured and true vertes must be filed with ed once testing has the site	ated starting date o ical depths of all pe nin 30 days following been completed. Fin	f any proposed work ertinent markers and ng completion of the nal Abandonment N	and approximate durat zones. Attach the Bond involved operations. I otices must be filed onl	d under which the f the operation res y after all requiren	work will be perfonned ults in a multiple nents, including	
directionally or recomplete horizon provide the Bond No. on file with completion or recompletion in a management reclamation, have been completed is ready for final inspection.) The above mentioned well well to the complete of the comple	mally, give subsurface locations and me BLM/BIA. Required subsequent repor- new interval, a Form 3160-4 must be file d and the operator has detennined that the was plugged February 15, 2	tails, including estime easured and true vertes must be filed with ed once testing has the site	ated starting date o ical depths of all pe nin 30 days following been completed. Fin	f any proposed work ertinent markers and ng completion of the nal Abandonment N	and approximate durat zones. Attach the Bond involved operations. I otices must be filed onl	d under which the f the operation res y after all requires to reflect the	work will be perfonned ults in a multiple nents, including	
directionally or recomplete horizon provide the Bond No. on file with completion or recompletion in a not reclamation, have been completed is ready for final inspection.) The above mentioned well worstion post abandonment.	mally, give subsurface locations and me BLM/BIA. Required subsequent repor- new interval, a Form 3160-4 must be file d and the operator has detennined that the was plugged February 15, 2	tails, including estime easured and true vertes must be filed with ed once testing has the site	ated starting date o ical depths of all pe nin 30 days following been completed. Fin	f any proposed work ertinent markers and ng completion of the nal Abandonment N	and approximate durat zones. Attach the Bond involved operations. I otices must be filed onl	d under which the f the operation res y after all requires to reflect the	work will be perfonned ults in a multiple nents, including	
directionally or recomplete horizon provide the Bond No. on file with completion or recompletion in a not reclamation, have been completed is ready for final inspection.) The above mentioned well worstion post abandonment.	mally, give subsurface locations and me BLM/BIA. Required subsequent reportew interval, a Form 3160-4 must be filed and the operator has detennined that the was plugged February 15, 2 Please see attached C-102.	tails, including estime easured and true vertes must be filed with ed once testing has the site	ated starting date o ical depths of all pe in 30 days followin been completed. Fin e record accu	f any proposed work ertinent markers and ng completion of the nal Abandonment N	and approximate durat zones. Attach the Bond involved operations. I otices must be filed onl	d under which the f the operation res y after all requires to reflect the NMOCD	work will be perfonned ults in a multiple nents, including	
directionally or recomplete horizon provide the Bond No. on file with completion or recompletion in a not reclamation, have been completed is ready for final inspection.) The above mentioned well worstion post abandonment. 14. I hereby certify that the foregraph of the post is ready for final inspection.	entally, give subsurface locations and me in BLM/BIA. Required subsequent reporter lew interval, a Form 3160-4 must be filled and the operator has detennined that the was plugged February 15, 2. Please see attached C-102. The coing is true and correct. Name (Proceedings)	tails, including estime easured and true vertes must be filed with ed once testing has the site.	ated starting date o ical depths of all period of all period 30 days following peen completed. Find the record accurate record accurate: Regulato	f any proposed work ertinent markers and ng completion of the nal Abandonment N	and approximate durat zones. Attach the Bond involved operations. I otices must be filed onl survey was done	d under which the f the operation res y after all requires to reflect the NMOCD	work will be perfonned ults in a multiple nents, including	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



District I 1625, N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334–6178 Fax: (505) 334–6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

27N 12W

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

Revised August 1, 2011

Form C-102

SAN JUAN

X AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

SOUTH

630

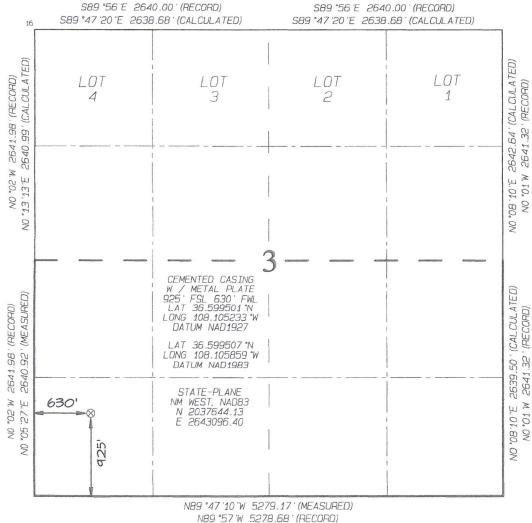
WEST

'API Number		²Pool Cod	e		³Pool Name	e		
30.045.0677	9	71599		BASIN DAKOTA				
Property Code		⁵Property Name				e M	Vell Number	
320021		FEDERAL 3S COM					1	
'OGRID No.		*Operator Name			*Top of Plate Ele	evation 9	Elevation	
372286	END	ENDURING RESOURCES, LLC			5827		5830 '	
			¹⁰ Surface	Location				
UL or lot no. Section Tox	nship Rang	ge Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

			¹¹ Botto	m Hole	Location I	f Different	From Surface	9	
UL or lat na.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	S	1/2 - Si	ection	3	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

925

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION "UPERATUR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division. 3/24/2019 Signature Date April E Pohl Printed Name apolle enduring resources, com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: MARCH 21, 2019 Date of Survey: MARCH 5, 2019 Signature and Seal of Professional Surveyor SON C. EDWARDS MEXICO KW PEGISTONIA PROFESSIONAL SPANEY DWARDS Certificate Number 15269