

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date 11/26/2018

Well information;

Operator Enduring, Well Name and Number W. Escavada Unit #308H

API# 30-043-21326, Section 19, Township 22N, Range 7E W

Conditions of Approval: (See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☐ Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ☒ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore communication to be reported in accordance with 19.15.29.8.

shall not use OBM for intermediate
Bob Roll _____ 4/2/19
NMOCD Approved by Signature Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

NOG-1312-1819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

ESCAVADA W; MANCOS

8. Lease Name and Well No.

W ESCAVADA UNIT #308H

9. API Well No.

30-043-21326

10. Field and Pool, or Exploratory

ESCAVADA W; MANCOS

11. Sec., T., R., M., or Blk. and Survey or Area

SHL: Sec 19, T22N, R7W

BHL: Sec 12, T22N, R8W

12. County or Parish

Sandoval County

13. State

NM

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Enduring Resources IV LLC

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

(505) 636-9743

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 498' FNL & 2151' FWL

At proposed prod. zone 1638' FSL & 330' FWL

14. Distance in miles and direction from nearest town or post office*

From Bloomfield NM Drive South approximately 48.9 miles to Mile Marker 103.1

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 498'

16. No. of Acres in lease

160 acres

17. Spacing Unit dedicated to this well

442.24 ACRES

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

20'

19. Proposed Depth

14300' MD / 4696' TVD

20. BLM/BIA Bond No. on file

RLB0016899

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6824' GR

22. Approximate date work will start*

January 1, 2019

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Lacey Granillo

Date

11/26/18

Title

Permit Specialist

Approved by (Signature)

Name (Printed/Typed)

Office

Date

3/18/19

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Enduring Resources IV, LLC, proposes to develop the ESCAVADA W; MANCOS formation at the above described location in accordance with the attached drilling and surface use plans.

The well pad surface is under jurisdiction of the BLM/FIMO and is off lease on BLM lands and will be twinned with the W Escavada Unit 307H. The pad will be permitted as a ROW with this APD.

This location has been archaeologically surveyed by La Plata Archeology. Copies of their report have been submitted directly to the BLM, FIMO, BIA & NNHPD.

A new 760.2' off lease access road will be built on BLM lands and permitted via ROW.

A new 1046' off lease pipeline on BLM lands will be built and permitted via ROW.

A new 2299' off lease access road on IA lands will be built and permitted via ROW.

A new 2264.4 off lease pipeline on IA lands will be built and permitted via ROW.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NMOCDV

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-21326	*Pool Code 98225	*Pool Name ESCAVADA W; MANCOS
*Property Code 321258	*Property Name W ESCAVADA UNIT	*Well Number 308H
*GRID No. 372286	*Operator Name ENDURING RESOURCES, LLC	*Elevation 6824'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22N	7W		498	NORTH	2151	WEST	SANDOVAL

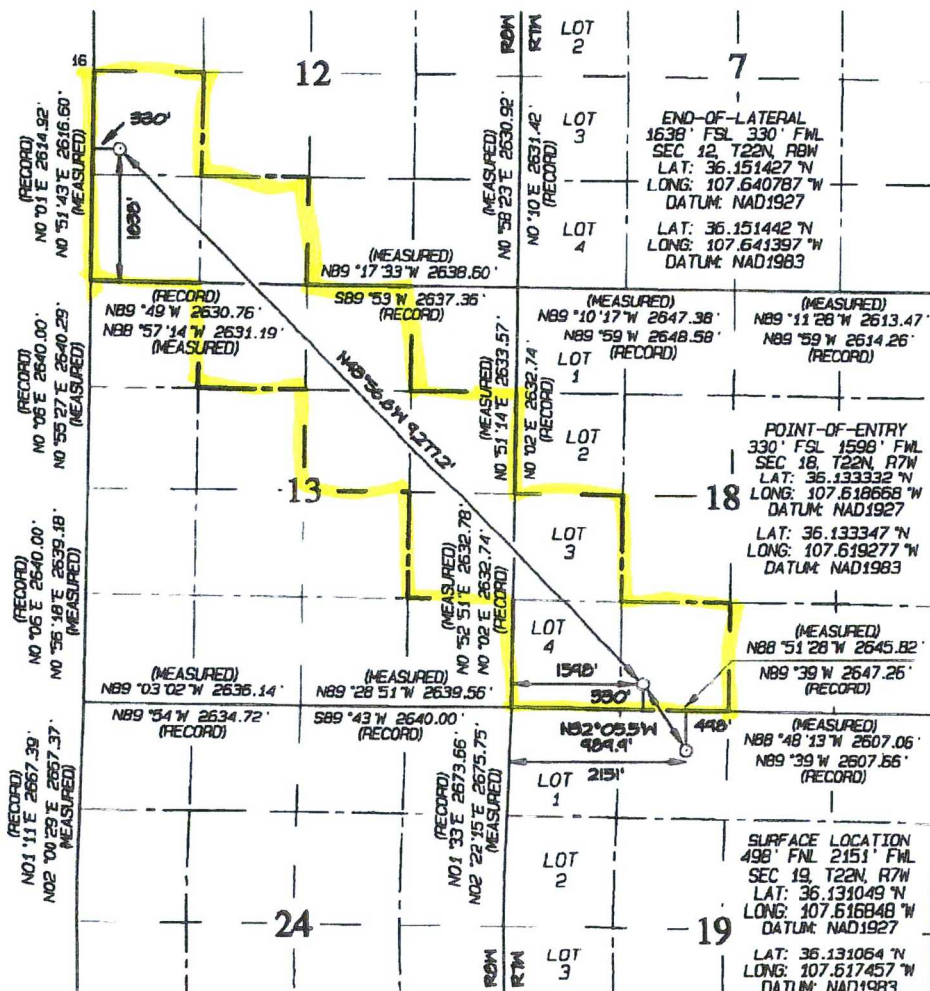
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	22N	8W		1638	SOUTH	330	WEST	SAN JUAN

¹² Dedicated Acres 442.32
W/2 SW/4, SE/4 SW/4 - Section 12
NE/4 NW/4, W/2 NE/4
SE/4 NE/4, NE/4 SE/4 - Section 13
W/2 SW/4, SE/4 SW/4 - Section 18

¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. R-14100

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jason C. Edwards* Date: 11/20/18
Printed Name: Jason C. Edwards
Email Address: jcedwards@enduringresources.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: NOVEMBER 19, 2018
Survey Date: OCTOBER 27, 2018

Signature and Seal of Professional Surveyor



Jason C. Edwards
Certificate Number 15269



ENDURING RESOURCES IV, LLC
1050 SEVENTEENTH STREET, SUITE 2500
DENVER, COLORADO 80265

DRILLING PLAN: *Drill, complete, and equip single lateral in the Mancos-H formation*

WELL INFORMATION:

Name: W Escavada Unit 308H

API Number: 30-043-

State: New Mexico

County: San Juan

Surface Elevation: 6,824 ft ASL (GL) 6,849 ft ASL (KB)

Surface Location: 19-22N-07W Sec-Twn-Rng 498 ft FNL 2,151 ft FWL

36.131064 ° N latitude 107.617457 ° W longitude (NAD 83)

BH Location: 12-22N-08W Sec-Twn-Rng 1,638 ft FSL 330 ft FWL

36.151442 ° N latitude 107.641397 ° W longitude (NAD 83)

Driving Directions: From Bloomfield, NM: South on US Hwy 550 for 48.9 miles to MM 103.1, turn right (south) on Atkins Road for 5.9 miles to 4-way intersection, right (west) exiting Atkins Road onto existing roadway for 1.9 miles to fork, left (southwest) following existing access for 317H and 300H pads for 0.5 miles to fork, left (south) following existing access to 302H pad for 0.8 miles, right (west) for 0.9 miles to 305H pad, continue for an additional 0.7 miles to the 307H pad.

GEOLOGIC AND RESERVOIR INFORMATION:

<i>Prognosis:</i>	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
	Ojo Alamo	6,360	489	489	W	normal
	Kirtland	6,280	569	569	W	normal
	Fruitland	6,038	811	811	G, W	sub
	Pictured Cliffs	5,730	1,119	1,119	G, W	sub
	Lewis	5,538	1,311	1,311	G, W	normal
	Chacra	5,395	1,454	1,454	G, W	normal
	Cliff House	4,358	2,491	2,502	G, W	sub
	Menefee	4,305	2,544	2,556	G, W	normal
	Point Lookout	3,380	3,469	3,498	G, W	normal
	Mancos	3,218	3,631	3,661	O,G	sub (~0.38)
	Gallup (MNCS_A)	2,930	3,919	3,954	O,G	sub (~0.38)
	MNCS_H (TARGET)	2,201	4,648	5,012	O,G	sub (~0.38)
	PROJECTED WELL TD	2,153	4,696	14,300	O,G	sub (~0.38)

Surface: Nacimiento

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Gallup

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations

Max. pressure gradient: 0.43 psi/ft Evacuated hole gradient: 0.22 psi/ft

Maximum anticipated BH pressure, assuming maximum pressure gradient: 2,020 psi

Maximum anticipated surface pressure, assuming partially evacuated hole: 1,000 psi

Temperature: Maximum anticipated BHT is 135° F or less

H₂S INFORMATION:

H₂S Zones: Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: None planned; remote geo-steering from drill out of 9-5/8" casing to TD; gas chromatograph from drillout of 13-3/8" casing to TD.

MWD / LWD: Gamma Ray from drillout of 13-3/8" casing to TD

Open Hole Logs: None planned

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 5-1/2" casing from deepest free-fall depth to surface

DRILLING RIG INFORMATION:

Contractor: Aztec

Rig No.: 1000

Draw Works: E80 AC 1,500 hp

Mast: Hyduke Triple (136 ft, 600,000 lbs, 10 lines)

Top Drive: NOV IDS-350PE (350 ton)

Prime Movers: 4 - GE Jenbacher Natural Gas Generator

Pumps: 2 - RS F-1600 (7,500 psi)

BOPE 1: Cameron double gate ram (13-5/8", 3,000 psi)

BOPE 2: Cameron annular (13-5/8", 2,500 psi)

Choke: Cameron (4", 10,000 psi)

KB-GL (ft): 25

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out 13-3/8" and 9-5/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- 4) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 5) Manual locking devices (hand wheels) shall be installed on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

- Fluid Measurement:** Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on the drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and the in the geologist's work-station (if geologist or mud-logger is on-site).
- ✓ **Closed-Loop System:** A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.
- Fluid Disposal:** Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).
- Solids Disposal:** Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).
- Fluid Program:** See "Detailed Drilling Plan" section for specifics.

DETAILED DRILLING PLAN:

SURFACE: Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.

0 ft (MD)	to	240 ft (MD)	Hole Section Length:	240 ft
0 ft (TVD)	to	240 ft (TVD)	Casing Required:	240 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

Hole Size: 17-1/2"

Bit / Motor: Mill Tooth or PDC, no motor

MWD / Survey: No MWD, run deviation survey after drilling

Logging: None

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	13.375	54.5	J-55	BTC	1,130	2,730	853,000	909,000
Loading					105	569	111,406	111,406
Min. S.F.					10.78	4.80	7.66	8.16

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling intermediate hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: N/A Optimum: N/A Maximum: N/A

Make-up as per API Buttress Connection running procedure.

Casing Details: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	Hole Cap. (cuft/ft)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
	Class G	15.8	1.174	5.15	0.6946	100%	0	284

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton HALCEM surface cementing blend

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

INTERMEDIATE: Drill as per directional plan to casing setting depth, run casing, cement casing to surface, install wellhead.

240 ft (MD)	to	2,658 ft (MD)	Hole Section Length:	2,418 ft
240 ft (TVD)	to	2,644 ft (TVD)	Casing Required:	2,658 ft

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	LSND	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	OBM as contingency

Hole Size: 12-1/4"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD with GR, inclination, and azimuth survey (every 100' at a minimum)

Logging: None

Pressure Test: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes.

Casing Specs:	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	9.625	36.0	J-55	LTC	2,020	3,520	564,000
Loading					1,155	1,151	183,445
Min. S.F.					1.75	3.06	2.47

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling production hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minumum: 3,400 Optimum: 4,530 Maximum: 5,660

Casing Details: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	Hole Cap. (cuft/ft)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ Blend	12.3	1.987	10.16	0.3132	40%	0	476
Tail	Class G	15.8	1.148	4.98	0.3132	10%	2,158	150

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton ECONOCEM & HALCEM cementing blend

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

PRODUCTION: Drill to TD following directional plan, run casing, cement casing to surface.

2,658 ft (MD)	to	14,300 ft (MD)	Hole Section Length:	11,642 ft
2,644 ft (TVD)	to	4,696 ft (TVD)	Casing Required:	14,300 ft

Estimated KOP:	4,086 ft (MD)	4,048 ft (TVD)
Estimated Landing Point (P.O.E.):	5,012 ft (MD)	4,648 ft (TVD)
Estimated Lateral Length:	9,288 ft (MD)	

Fluid:	Type	MW (ppg)	FL (mL/30')	PV (cp)	YP (lb/100 sqft)	pH	Comments
	LSND	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	OBM as contingency

Hole Size: 8-1/2"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD with GR, inclination, and azimuth (survey every joint from KOP to Landing Point and survey every 100' minimum before KOP and after Landing Point)

Logging: GR MWD for entire section, no mud-log or cuttings sampling, no OH WL logs

Pressure Test: NU BOPE and test (as noted above); pressure test 9-5/8" casing to 1,500 psi for 30 minutes.

Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	5.500	17.0	P-110	LTC	7,460	10,640	546,000	445,000
Loading					2,320	8,940	309,773	309,773
Min. S.F.					3.22	1.19	1.76	1.44

*Assumptions: Collapse: fully evacuated casing with 9.5 ppg fluid in the annulus (floating casing during running)
Burst: 8,500 psi maximum surface treating pressure with 10.2 ppg equivalent mud weight sand laden fluid with 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 9.0 ppg fluid with 100,000 lbs over-pull*

MU Torque (ft lbs): Minimum: 3,470 Optimum: 4,620 Maximum: 5,780

Casing Details: Float shoe, float collar, 2 jts casing, float collar, 1 jt casing, toe-initiation sleeve, 20' marker joint, toe-initiation sleeve, casing to KOP with 20' marker joints spaced evenly in lateral every 2,000'. Place Floation Sub at KOP (+/-). Continue running casing to surface. **The toe-initiation sleeves must be positioned INSIDE the 330' unit setback.**

Centralizers: Centralizer count and placement may be adjusted based on well conditions and as-drilled surveys.

Lateral: estimated 1 centralizer per joints

Curve: estimated 1 centralizer per joint from landing point to KOP

Vertical: estimated 1 centralizer per 2 joints from KOP to 9-5/8" shoe, 1 per 3 joints from 9-5/8" shoe to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	Hole Cap. (cuft/ft)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)
Lead	G:POZ blend	12.3	1.987	10.16	0.2691	40%	0	728
Tail	G:POZ blend	13.3	1.354	5.94	0.2291	10%	4,048	1,908

Calculated cement volumes assume gauge hole and the excess noted in table

Halliburton ECONOCEM & EXTENDACEM cementing blend

Notify NMOCD & BLM if cement is not circulated to surface.

Note: The lateral may be drilled past applicable setback to maximize the length of the completed interval and to maximize resource recovery. If the well is drilled past the setback, the toe Initiation sleeve and all perforations will be placed inside the setback. An unorthodox location application is not required because the completed interval will be entirely within the setback as defined and allowed by NMAC 19.15.16.7B(1), NMAC 19.15.16.14B(2), NMAC 19.15.16.15B(2) . W Escavada Unit Order Number is R-14100.

FINISH WELL: ND BOP, NU WH, RDMO.

COMPLETION AND PRODUCTION PLAN:

Frac: Lateral will be fracture-stimulated in approximately 52 plug-and-perf stages with approximately 210,000 bbls slickwater fluid and 17,000,000 lbs of proppant.

Flowback: Well will be flowed back through production tubing. An ESP may be used to assist in load water recovery.

Production: Well will produce up production tubing via gas-lift into permanent production and storage facilities.

ESTIMATED START DATES:

Drilling: 2/15/2019

Completion: 4/1/2019

Production: 5/1/2019

Prepared by: Alec Bridge 11/20/2018



Enduring Resources LLC

Directional Drilling Plan
Plan View & Section View

W Escavada Unit 308H

Sandoval County, New Mexico

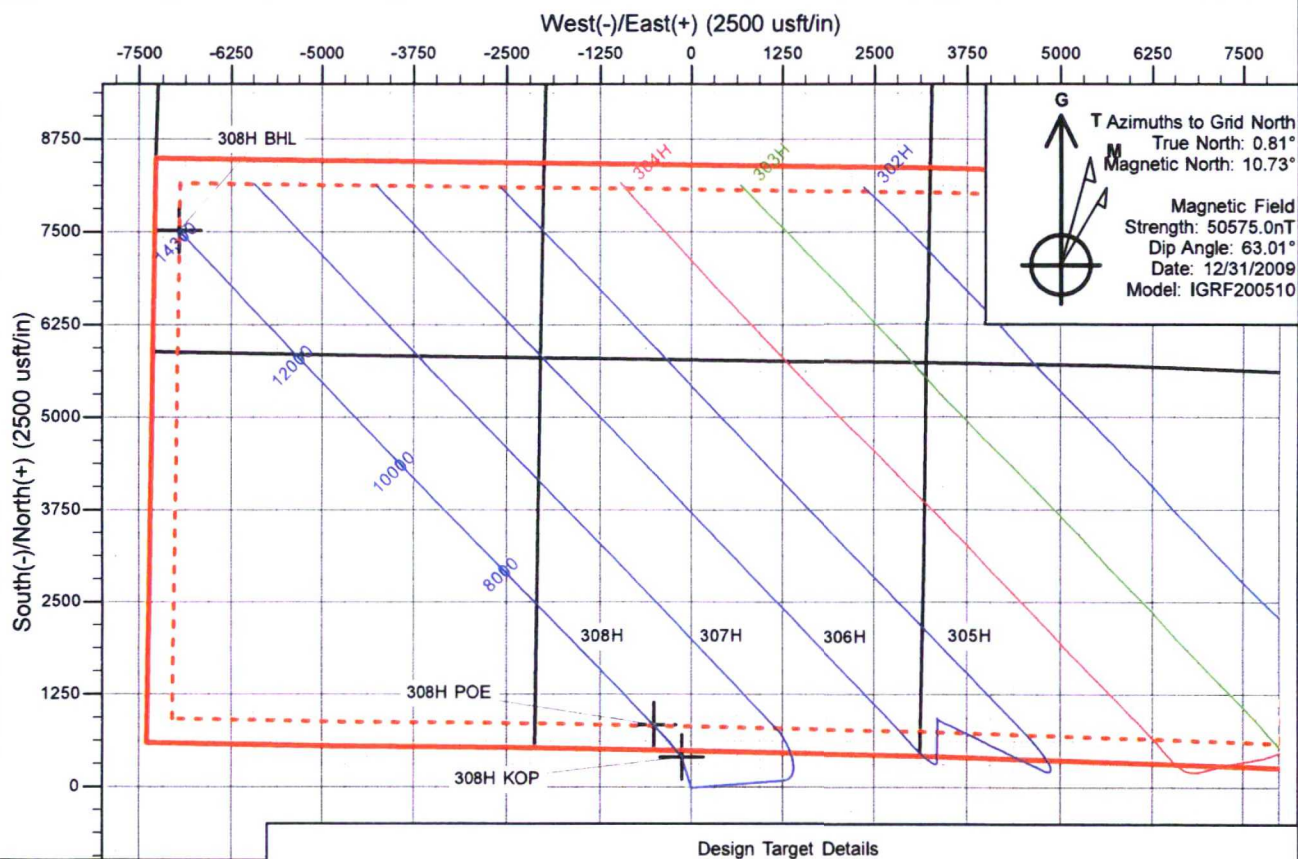
T22N-R07W-Sec.19-Lot C

Surface Latitude: 36.131064°N

Surface Longitude: 107.617457°W

Ground Level: 6824.0

Reference Elevation: KB @ 6849.0usft (Original Well Elev)

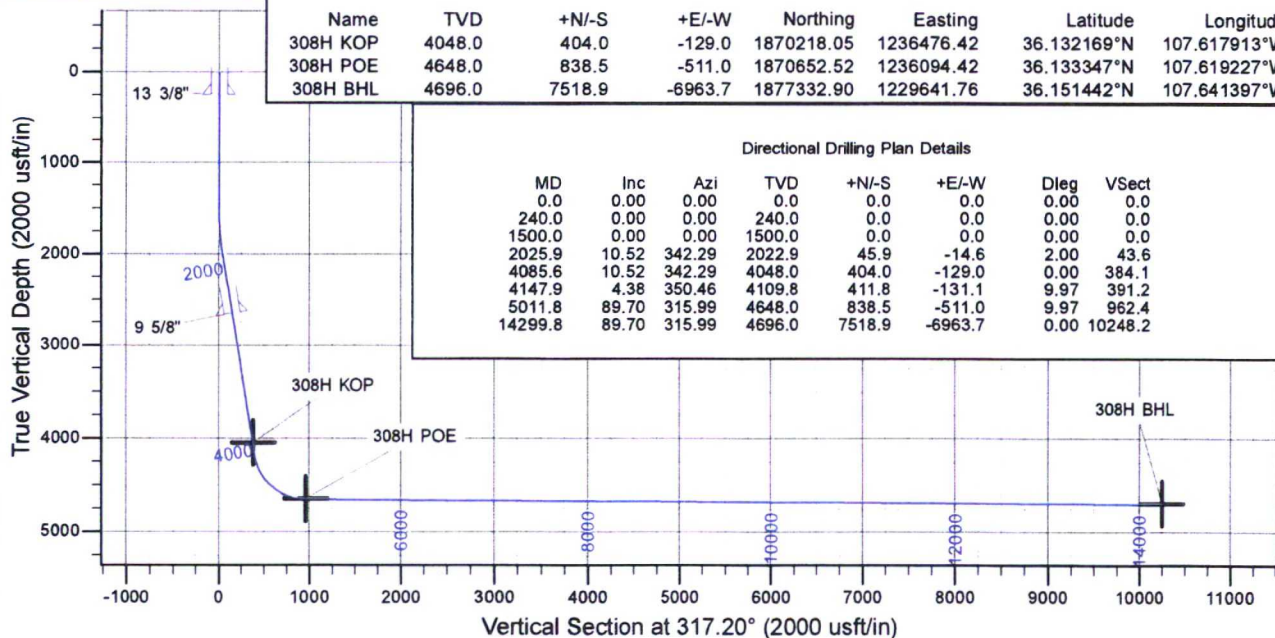


Design Target Details

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
308H KOP	4048.0	404.0	-129.0	1870218.05	1236476.42	36.132169°N	107.617913°W
308H POE	4648.0	838.5	-511.0	1870652.52	1236094.42	36.133347°N	107.619227°W
308H BHL	4696.0	7518.9	-6963.7	1877332.90	1229641.76	36.151442°N	107.641397°W

Directional Drilling Plan Details

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.0
240.0	0.00	0.00	240.0	0.0	0.0	0.00	0.0
1500.0	0.00	0.00	1500.0	0.0	0.0	0.00	0.0
2025.9	10.52	342.29	2022.9	45.9	-14.6	2.00	43.6
4085.6	10.52	342.29	4048.0	404.0	-129.0	0.00	384.1
4147.9	4.38	350.46	4109.8	411.8	-131.1	9.97	391.2
5011.8	89.70	315.99	4648.0	838.5	-511.0	9.97	962.4
14299.8	89.70	315.99	4696.0	7518.9	-6963.7	0.00	10248.2





Enduring Resources LLC

San Juan Basin - West Escavada Unit

307H Pad

308H

Wellbore #1

Plan: Design #1

Standard Planning Report

20 November, 2018



Planning Report

Database: EDM
Company: Enduring Resources LLC
Project: San Juan Basin - West Escavada Unit
Site: 307H Pad
Well: 308H
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well 308H
TVD Reference: KB @ 6849.0usft (Original Well Elev)
MD Reference: KB @ 6849.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	San Juan Basin - West Escavada Unit		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site	307H Pad, Sandoval County, New Mexico		
Site Position:		Northing:	1,869,814.86 usft
From:	Lat/Long	Easting:	1,236,625.51 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	36.131067°N
		Longitude:	107.617389°W
		Grid Convergence:	-0.81 °

Well	308H		
Well Position	+N/-S	-0.8 usft	Northing: 1,869,814.05 usft
	+E/-W	-20.1 usft	Easting: 1,236,605.42 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	Latitude: 36.131064°N
			Longitude: 107.617457°W
			Ground Level: 6,824.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	12/31/2009	(°)	(°)	(nT)
			9.92	63.01	50,575.04015622

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	317.20

Plan Survey Tool Program	Date 11/20/2018			
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(usft)	(usft)			
1	0.0	14,299.8	Design #1 (Wellbore #1)	MWD
				OWSG MWD - Standard

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
240.0	0.00	0.00	240.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,025.9	10.52	342.29	2,022.9	45.9	-14.6	2.00	2.00	0.00	342.29	
4,085.6	10.52	342.29	4,048.0	404.0	-129.0	0.00	0.00	0.00	0.00	308H KOP
4,147.9	4.38	350.46	4,109.8	411.8	-131.1	9.97	-9.84	13.11	174.24	
5,011.8	89.70	315.99	4,648.0	838.5	-511.0	9.97	9.88	-3.99	-34.56	308H POE
14,299.8	89.70	315.99	4,696.0	7,518.9	-6,963.7	0.00	0.00	0.00	0.00	308H BHL



Planning Report

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MD Reference: KB @ 6849.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
240.0	0.00	0.00	240.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	2.00	342.29	1,600.0	1.7	-0.5	1.6	2.00	2.00	0.00
1,700.0	4.00	342.29	1,699.8	6.6	-2.1	6.3	2.00	2.00	0.00
1,800.0	6.00	342.29	1,799.5	14.9	-4.8	14.2	2.00	2.00	0.00
1,900.0	8.00	342.29	1,898.7	26.6	-8.5	25.2	2.00	2.00	0.00
2,000.0	10.00	342.29	1,997.5	41.5	-13.2	39.4	2.00	2.00	0.00
2,025.9	10.52	342.29	2,022.9	45.9	-14.6	43.6	2.00	2.00	0.00
2,100.0	10.52	342.29	2,095.8	58.7	-18.8	55.8	0.00	0.00	0.00
2,200.0	10.52	342.29	2,194.1	76.1	-24.3	72.4	0.00	0.00	0.00
2,300.0	10.52	342.29	2,292.4	93.5	-29.9	88.9	0.00	0.00	0.00
2,400.0	10.52	342.29	2,390.8	110.9	-35.4	105.4	0.00	0.00	0.00
2,500.0	10.52	342.29	2,489.1	128.3	-41.0	122.0	0.00	0.00	0.00
2,600.0	10.52	342.29	2,587.4	145.7	-46.5	138.5	0.00	0.00	0.00
2,700.0	10.52	342.29	2,685.7	163.1	-52.1	155.0	0.00	0.00	0.00
2,800.0	10.52	342.29	2,784.0	180.5	-57.6	171.6	0.00	0.00	0.00
2,900.0	10.52	342.29	2,882.4	197.8	-63.2	188.1	0.00	0.00	0.00
3,000.0	10.52	342.29	2,980.7	215.2	-68.7	204.6	0.00	0.00	0.00
3,100.0	10.52	342.29	3,079.0	232.6	-74.3	221.1	0.00	0.00	0.00
3,200.0	10.52	342.29	3,177.3	250.0	-79.8	237.7	0.00	0.00	0.00
3,300.0	10.52	342.29	3,275.6	267.4	-85.4	254.2	0.00	0.00	0.00
3,400.0	10.52	342.29	3,374.0	284.8	-90.9	270.7	0.00	0.00	0.00
3,500.0	10.52	342.29	3,472.3	302.2	-96.5	287.3	0.00	0.00	0.00
3,600.0	10.52	342.29	3,570.6	319.6	-102.0	303.8	0.00	0.00	0.00
3,700.0	10.52	342.29	3,668.9	337.0	-107.6	320.3	0.00	0.00	0.00
3,800.0	10.52	342.29	3,767.2	354.3	-113.1	336.9	0.00	0.00	0.00
3,900.0	10.52	342.29	3,865.6	371.7	-118.7	353.4	0.00	0.00	0.00
4,000.0	10.52	342.29	3,963.9	389.1	-124.2	369.9	0.00	0.00	0.00
4,085.6	10.52	342.29	4,048.0	404.0	-129.0	384.1	0.00	0.00	0.00
4,100.0	9.09	343.21	4,062.2	406.3	-129.7	386.3	9.97	-9.91	6.33
4,147.9	4.38	350.46	4,109.8	411.8	-131.1	391.2	9.97	-9.83	15.16
4,200.0	9.14	331.61	4,161.5	417.4	-133.4	396.9	9.97	9.14	-36.18
4,300.0	18.93	323.25	4,258.4	437.4	-146.9	420.8	9.97	9.78	-8.37
4,400.0	28.83	320.50	4,349.8	469.1	-172.0	461.1	9.97	9.91	-2.75
4,500.0	38.77	319.08	4,432.8	511.5	-208.0	516.6	9.97	9.93	-1.42
4,600.0	48.71	318.16	4,504.9	563.2	-253.7	585.6	9.97	9.95	-0.91
4,700.0	58.66	317.49	4,564.1	622.9	-307.7	666.1	9.97	9.95	-0.67
4,800.0	68.62	316.95	4,608.4	688.5	-368.5	755.6	9.97	9.95	-0.54
4,900.0	78.57	316.48	4,636.6	758.3	-434.2	851.4	9.97	9.96	-0.47



Planning Report

Database: EDM
Company: Enduring Resources LLC
Project: San Juan Basin - West Escavada Unit
Site: 307H Pad
Well: 308H
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well 308H
KB @ 6849.0usft (Original Well Elev)
KB @ 6849.0usft (Original Well Elev)
Grid
Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	88.53	316.04	4,647.8	830.0	-502.8	950.6	9.97	9.96	-0.44
5,011.8	89.70	315.99	4,648.0	838.5	-511.0	962.4	9.97	9.96	-0.43
5,100.0	89.70	315.99	4,648.5	901.9	-572.3	1,050.6	0.00	0.00	0.00
5,200.0	89.70	315.99	4,649.0	973.8	-641.8	1,150.6	0.00	0.00	0.00
5,300.0	89.70	315.99	4,649.5	1,045.8	-711.2	1,250.5	0.00	0.00	0.00
5,400.0	89.70	315.99	4,650.0	1,117.7	-780.7	1,350.5	0.00	0.00	0.00
5,500.0	89.70	315.99	4,650.5	1,189.6	-850.2	1,450.5	0.00	0.00	0.00
5,600.0	89.70	315.99	4,651.0	1,261.5	-919.6	1,550.5	0.00	0.00	0.00
5,700.0	89.70	315.99	4,651.6	1,333.5	-989.1	1,650.4	0.00	0.00	0.00
5,800.0	89.70	315.99	4,652.1	1,405.4	-1,058.6	1,750.4	0.00	0.00	0.00
5,900.0	89.70	315.99	4,652.6	1,477.3	-1,128.1	1,850.4	0.00	0.00	0.00
6,000.0	89.70	315.99	4,653.1	1,549.2	-1,197.5	1,950.4	0.00	0.00	0.00
6,100.0	89.70	315.99	4,653.6	1,621.2	-1,267.0	2,050.3	0.00	0.00	0.00
6,200.0	89.70	315.99	4,654.1	1,693.1	-1,336.5	2,150.3	0.00	0.00	0.00
6,300.0	89.70	315.99	4,654.7	1,765.0	-1,406.0	2,250.3	0.00	0.00	0.00
6,400.0	89.70	315.99	4,655.2	1,836.9	-1,475.4	2,350.3	0.00	0.00	0.00
6,500.0	89.70	315.99	4,655.7	1,908.9	-1,544.9	2,450.3	0.00	0.00	0.00
6,600.0	89.70	315.99	4,656.2	1,980.8	-1,614.4	2,550.2	0.00	0.00	0.00
6,700.0	89.70	315.99	4,656.7	2,052.7	-1,683.9	2,650.2	0.00	0.00	0.00
6,800.0	89.70	315.99	4,657.2	2,124.6	-1,753.3	2,750.2	0.00	0.00	0.00
6,900.0	89.70	315.99	4,657.8	2,196.6	-1,822.8	2,850.2	0.00	0.00	0.00
7,000.0	89.70	315.99	4,658.3	2,268.5	-1,892.3	2,950.1	0.00	0.00	0.00
7,100.0	89.70	315.99	4,658.8	2,340.4	-1,961.7	3,050.1	0.00	0.00	0.00
7,200.0	89.70	315.99	4,659.3	2,412.3	-2,031.2	3,150.1	0.00	0.00	0.00
7,300.0	89.70	315.99	4,659.8	2,484.3	-2,100.7	3,250.1	0.00	0.00	0.00
7,400.0	89.70	315.99	4,660.3	2,556.2	-2,170.2	3,350.0	0.00	0.00	0.00
7,500.0	89.70	315.99	4,660.9	2,628.1	-2,239.6	3,450.0	0.00	0.00	0.00
7,600.0	89.70	315.99	4,661.4	2,700.0	-2,309.1	3,550.0	0.00	0.00	0.00
7,700.0	89.70	315.99	4,661.9	2,772.0	-2,378.6	3,650.0	0.00	0.00	0.00
7,800.0	89.70	315.99	4,662.4	2,843.9	-2,448.1	3,749.9	0.00	0.00	0.00
7,900.0	89.70	315.99	4,662.9	2,915.8	-2,517.5	3,849.9	0.00	0.00	0.00
8,000.0	89.70	315.99	4,663.4	2,987.7	-2,587.0	3,949.9	0.00	0.00	0.00
8,100.0	89.70	315.99	4,664.0	3,059.7	-2,656.5	4,049.9	0.00	0.00	0.00
8,200.0	89.70	315.99	4,664.5	3,131.6	-2,726.0	4,149.9	0.00	0.00	0.00
8,300.0	89.70	315.99	4,665.0	3,203.5	-2,795.4	4,249.8	0.00	0.00	0.00
8,400.0	89.70	315.99	4,665.5	3,275.4	-2,864.9	4,349.8	0.00	0.00	0.00
8,500.0	89.70	315.99	4,666.0	3,347.4	-2,934.4	4,449.8	0.00	0.00	0.00
8,600.0	89.70	315.99	4,666.5	3,419.3	-3,003.8	4,549.8	0.00	0.00	0.00
8,700.0	89.70	315.99	4,667.1	3,491.2	-3,073.3	4,649.7	0.00	0.00	0.00
8,800.0	89.70	315.99	4,667.6	3,563.1	-3,142.8	4,749.7	0.00	0.00	0.00
8,900.0	89.70	315.99	4,668.1	3,635.1	-3,212.3	4,849.7	0.00	0.00	0.00
9,000.0	89.70	315.99	4,668.6	3,707.0	-3,281.7	4,949.7	0.00	0.00	0.00
9,100.0	89.70	315.99	4,669.1	3,778.9	-3,351.2	5,049.6	0.00	0.00	0.00
9,200.0	89.70	315.99	4,669.6	3,850.8	-3,420.7	5,149.6	0.00	0.00	0.00
9,300.0	89.70	315.99	4,670.2	3,922.8	-3,490.2	5,249.6	0.00	0.00	0.00
9,400.0	89.70	315.99	4,670.7	3,994.7	-3,559.6	5,349.6	0.00	0.00	0.00
9,500.0	89.70	315.99	4,671.2	4,066.6	-3,629.1	5,449.6	0.00	0.00	0.00
9,600.0	89.70	315.99	4,671.7	4,138.5	-3,698.6	5,549.5	0.00	0.00	0.00
9,700.0	89.70	315.99	4,672.2	4,210.5	-3,768.0	5,649.5	0.00	0.00	0.00
9,800.0	89.70	315.99	4,672.7	4,282.4	-3,837.5	5,749.5	0.00	0.00	0.00
9,900.0	89.70	315.99	4,673.3	4,354.3	-3,907.0	5,849.5	0.00	0.00	0.00
10,000.0	89.70	315.99	4,673.8	4,426.2	-3,976.5	5,949.4	0.00	0.00	0.00
10,100.0	89.70	315.99	4,674.3	4,498.2	-4,045.9	6,049.4	0.00	0.00	0.00
10,200.0	89.70	315.99	4,674.8	4,570.1	-4,115.4	6,149.4	0.00	0.00	0.00



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MD Reference: KB @ 6849.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	89.70	315.99	4,675.3	4,642.0	-4,184.9	6,249.4	0.00	0.00	0.00
10,400.0	89.70	315.99	4,675.8	4,713.9	-4,254.4	6,349.3	0.00	0.00	0.00
10,500.0	89.70	315.99	4,676.4	4,785.9	-4,323.8	6,449.3	0.00	0.00	0.00
10,600.0	89.70	315.99	4,676.9	4,857.8	-4,393.3	6,549.3	0.00	0.00	0.00
10,700.0	89.70	315.99	4,677.4	4,929.7	-4,462.8	6,649.3	0.00	0.00	0.00
10,800.0	89.70	315.99	4,677.9	5,001.6	-4,532.3	6,749.2	0.00	0.00	0.00
10,900.0	89.70	315.99	4,678.4	5,073.6	-4,601.7	6,849.2	0.00	0.00	0.00
11,000.0	89.70	315.99	4,678.9	5,145.5	-4,671.2	6,949.2	0.00	0.00	0.00
11,100.0	89.70	315.99	4,679.5	5,217.4	-4,740.7	7,049.2	0.00	0.00	0.00
11,200.0	89.70	315.99	4,680.0	5,289.3	-4,810.1	7,149.2	0.00	0.00	0.00
11,300.0	89.70	315.99	4,680.5	5,361.3	-4,879.6	7,249.1	0.00	0.00	0.00
11,400.0	89.70	315.99	4,681.0	5,433.2	-4,949.1	7,349.1	0.00	0.00	0.00
11,500.0	89.70	315.99	4,681.5	5,505.1	-5,018.6	7,449.1	0.00	0.00	0.00
11,600.0	89.70	315.99	4,682.0	5,577.0	-5,088.0	7,549.1	0.00	0.00	0.00
11,700.0	89.70	315.99	4,682.6	5,649.0	-5,157.5	7,649.0	0.00	0.00	0.00
11,800.0	89.70	315.99	4,683.1	5,720.9	-5,227.0	7,749.0	0.00	0.00	0.00
11,900.0	89.70	315.99	4,683.6	5,792.8	-5,296.5	7,849.0	0.00	0.00	0.00
12,000.0	89.70	315.99	4,684.1	5,864.7	-5,365.9	7,949.0	0.00	0.00	0.00
12,100.0	89.70	315.99	4,684.6	5,936.7	-5,435.4	8,048.9	0.00	0.00	0.00
12,200.0	89.70	315.99	4,685.1	6,008.6	-5,504.9	8,148.9	0.00	0.00	0.00
12,300.0	89.70	315.99	4,685.7	6,080.5	-5,574.4	8,248.9	0.00	0.00	0.00
12,400.0	89.70	315.99	4,686.2	6,152.4	-5,643.8	8,348.9	0.00	0.00	0.00
12,500.0	89.70	315.99	4,686.7	6,224.4	-5,713.3	8,448.9	0.00	0.00	0.00
12,600.0	89.70	315.99	4,687.2	6,296.3	-5,782.8	8,548.8	0.00	0.00	0.00
12,700.0	89.70	315.99	4,687.7	6,368.2	-5,852.2	8,648.8	0.00	0.00	0.00
12,800.0	89.70	315.99	4,688.2	6,440.1	-5,921.7	8,748.8	0.00	0.00	0.00
12,900.0	89.70	315.99	4,688.8	6,512.1	-5,991.2	8,848.8	0.00	0.00	0.00
13,000.0	89.70	315.99	4,689.3	6,584.0	-6,060.7	8,948.7	0.00	0.00	0.00
13,100.0	89.70	315.99	4,689.8	6,655.9	-6,130.1	9,048.7	0.00	0.00	0.00
13,200.0	89.70	315.99	4,690.3	6,727.8	-6,199.6	9,148.7	0.00	0.00	0.00
13,300.0	89.70	315.99	4,690.8	6,799.8	-6,269.1	9,248.7	0.00	0.00	0.00
13,400.0	89.70	315.99	4,691.3	6,871.7	-6,338.6	9,348.6	0.00	0.00	0.00
13,500.0	89.70	315.99	4,691.9	6,943.6	-6,408.0	9,448.6	0.00	0.00	0.00
13,600.0	89.70	315.99	4,692.4	7,015.5	-6,477.5	9,548.6	0.00	0.00	0.00
13,700.0	89.70	315.99	4,692.9	7,087.5	-6,547.0	9,648.6	0.00	0.00	0.00
13,800.0	89.70	315.99	4,693.4	7,159.4	-6,616.4	9,748.5	0.00	0.00	0.00
13,900.0	89.70	315.99	4,693.9	7,231.3	-6,685.9	9,848.5	0.00	0.00	0.00
14,000.0	89.70	315.99	4,694.5	7,303.2	-6,755.4	9,948.5	0.00	0.00	0.00
14,100.0	89.70	315.99	4,695.0	7,375.2	-6,824.9	10,048.5	0.00	0.00	0.00
14,200.0	89.70	315.99	4,695.5	7,447.1	-6,894.3	10,148.5	0.00	0.00	0.00
14,299.8	89.70	315.99	4,696.0	7,518.9	-6,963.7	10,248.2	0.00	0.00	0.00



Planning Report

Database: EDM
Company: Enduring Resources LLC
Project: San Juan Basin - West Escavada Unit
Site: 307H Pad
Well: 308H
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well 308H
TVD Reference: KB @ 6849.0usft (Original Well Elev)
MD Reference: KB @ 6849.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
308H KOP - plan hits target center - Point	0.00	0.00	4,048.0	404.0	-129.0	1,870,218.05	1,236,476.42	36.132169°N	107.617913°W
308H POE - plan hits target center - Point	0.00	0.00	4,648.0	838.5	-511.0	1,870,652.52	1,236,094.42	36.133347°N	107.619227°W
308H BHL - plan hits target center - Point	0.00	0.00	4,696.0	7,518.9	-6,963.7	1,877,332.90	1,229,641.76	36.151442°N	107.641397°W

Casing Points

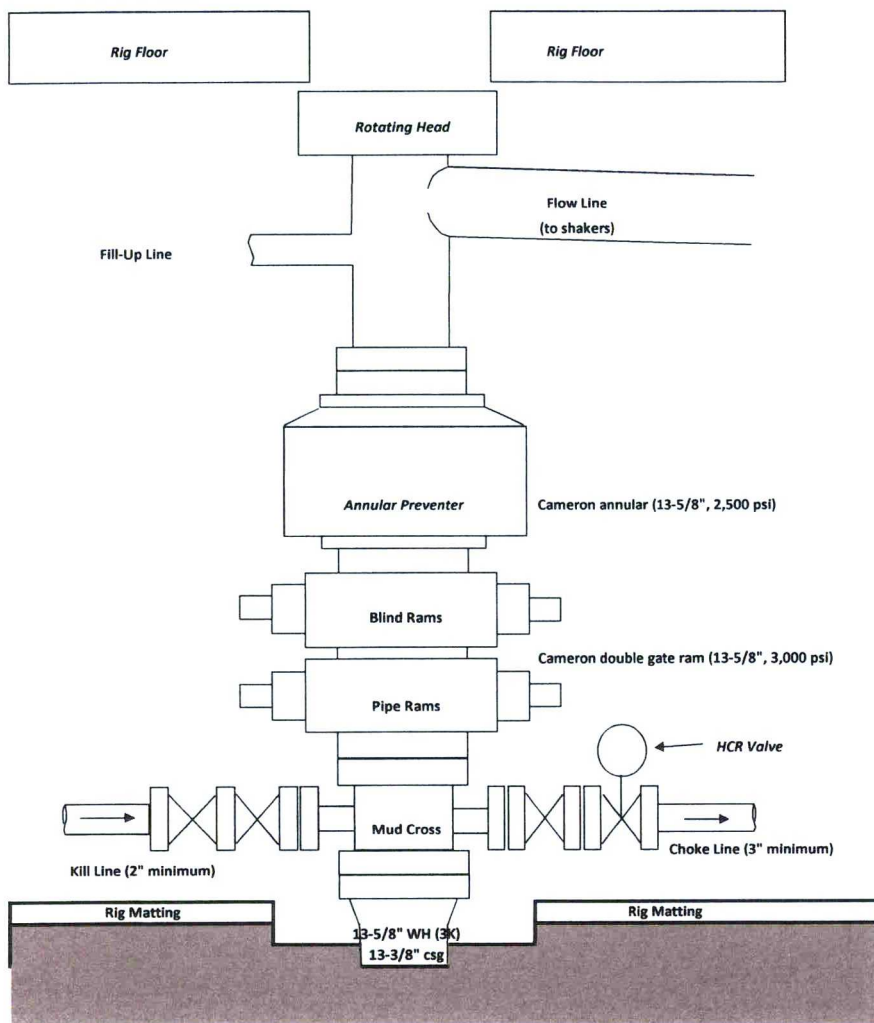
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
240.0	240.0	13 3/8"	13-3/8	17-1/2
2,657.6	2,644.0	9 5/8"	9-5/8	12-1/4

Formations

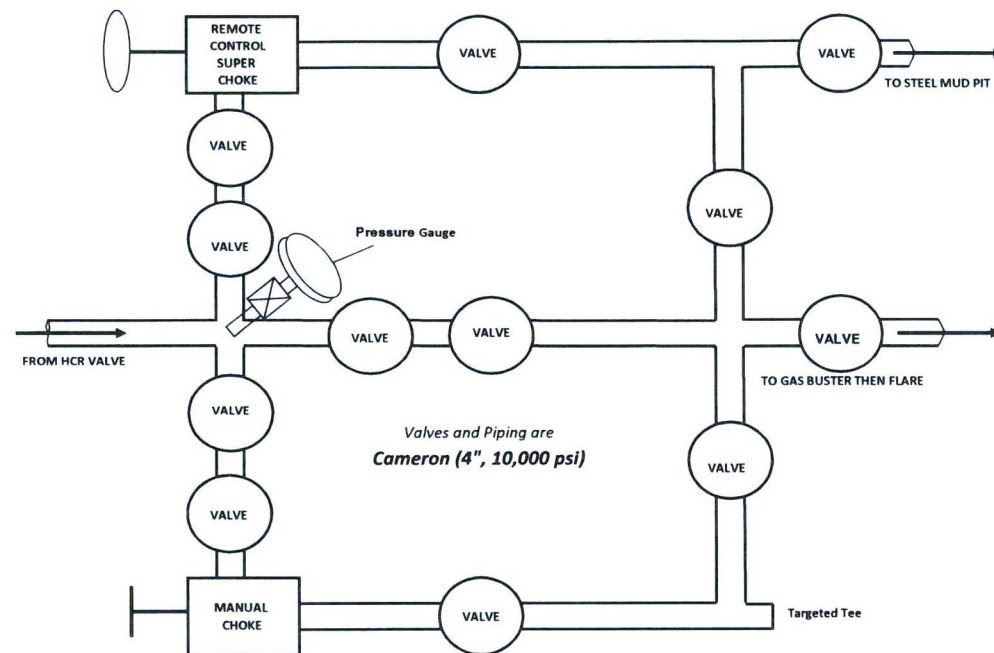
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
489.0	489.0	Ojo Alamo		0.00	
569.0	569.0	Kirtland		0.00	
811.0	811.0	Fruitland		0.00	
1,119.0	1,119.0	Pictured Cliffs		0.00	
1,311.0	1,311.0	Lewis		0.00	
1,454.0	1,454.0	Chacra		0.00	
2,501.9	2,491.0	Cliff House		0.00	
2,555.9	2,544.0	Menefee		0.00	
3,496.7	3,469.0	Point Lookout		0.00	
3,661.4	3,631.0	Mancos		0.00	
3,954.3	3,919.0	Gallup (Mncs. A)		0.00	
4,061.1	4,024.0	MNCS B		0.00	
4,157.1	4,119.0	MNCS C		0.00	
4,189.4	4,151.0	MNCS Cms		0.00	
4,318.7	4,276.0	MNCS D		0.00	
4,499.0	4,432.0	MNCS E		0.00	
4,569.2	4,484.0	MNCS F		0.00	
4,677.5	4,552.0	MNCS G		0.00	
4,804.4	4,610.0	MNCS H		0.00	
5,011.8	4,648.0	MNCS H (TARGET)		0.00	

BOPE & CHOKE MANIFOLD DIAGRAMS

BOPE



CHOKE MANIFOLD



Directions from the Intersection of US Hwy 550 & US Hwy 64

in Bloomfield, NM to Enduring Resources, LLC W Escavada Unit #308H

498' FNL & 2151' FWL, Section 19, T22N, R7W, N.M.P.M., Sandoval County, NM

Latitude: 36.131064°N Longitude: 107.617457°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 48.9 miles to Mile Marker 103.1;

Go Right (Southerly) on Atkins Road for 5.9 miles to 4-way intersection;

Go Right (Westerly) exiting Atkins Road onto existing roadway for 1.9 miles to fork in roadway;

Go Left (South-westerly) which is straight following along Enduring N Escavada Unit #317H & Enduring W Escavada Unit #300H existing access's for 0.5 miles to fork in roadway;

Go Left (Southerly) which is straight following along Enduring W Escavada Unit #302H existing access for 0.8 miles to existing #302H location;

Go Right (Westerly) following along Enduring W Escavada Unit #305H proposed access for 4416.6' to begin proposed access on left-hand side, from which continuing for an additional 3708.2' to staked Enduring W Escavada Unit #308H.