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Revised: March 9, 2018

Hilcorp Energy Company

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

NMOCD

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 4/1/2019

API No. 30-045-30274

DHC No. 4956-0

Lease No. SF-078144

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Fogelson Gas Com

Well No.

1E

Unit Letter
NSection
26Township
30NRange
11WFootage
955' FSL & 1515' FWLCounty, State
San Juan County,
New Mexico

Completion Date

3/22/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 18%, MV- 82%

APPROVED BY

DATE

TITLE

PHONE

X Christine Brock

4/1/19

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Dave Mankiewicz

4/4/19

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