						· .	Distribution:
							BLM 4 Copies Regulatory
	Di	IDI II	MOT	ONI			Accounting
	DL	JKLI	VUI	DIA	Bureau of Late	and the second of	Well File
	R	JRL I	URC	ES			Revised: March 9, 2006
						Status:	
PRODUCTION ALLOCATION FORM						PRELIMIN	NARY \square
						FINAL	√
				Att a		REVISED	V
				OIL COI	IS. DIV DIST. 3		
Commingle Type OCT 1 3 2016						Date:	5/1/2016
Surface □ Downhole ☑						API No.	30-039-20490
Type of Completion						DHC No.	DHC- 11363·
NEW DRILL ☐ RECOMPLETION☐ PAYADD☐ COMMINGLE						Lease No.	NMSF078278
Well Name						Well No.	
SAN JUAN 29-6 UNIT						#104	
Unit Letter	Section	Township	Range	F	ootage	(County State
N	14	029N	006W	984 FSL & 1460 FWL		Rio Arriba County,	
						N	lew Mexico
Completion Date Test Method							
Historical Prield Test Projected Other							
							Officers of the State of the St
Formation			Gas	Percent	Condens	sate	Percent
MESAVERDE				79%	2.5 BBL/N	IMCF	97%
DAKOTA				21%	0.26 BBL/N	MMCF	3%
Instiffaction of Allocations							
Justification of Allocation: The SAN JUAN 29-6 UNIT #104 did not produce condensate upon initial commingling and was							
allocated 0% to each formation. This updated condsate allocation is based on historical yields from							
offset standalone completions in the MESAVERDE and DAKOTA.							
			N. D. Walter S. Walter St. D.				
Appi	roved By	e Nouth	Date 10-4	-14	Title 6cp		Phone 569 - 7740
x Gold	117	1 / / /	171./16		V UV	505-326-9826	
CK VV	1 cms	. / /	////////				

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