

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 03 2019
Bureau of Land Management
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. San Juan 28-7 Unit 110
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-21732
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW) 1450' FSL & 1450' FWL, Sec. 19, T27N, R07W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Payadd
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to add pay in the existing Mesaverde formation in the subject well, per the attached procedure & current wellbore schematic. A Closed Loop system will be utilized. Interim reclamation will be performed after surface disturbing activities.

**SUBMIT CBL TO THE
AGENCIES FOR REVIEW AND
APPROVAL**

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

APR 04 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cherylene Weston		Title Operations/Regulatory Technician - Sr.
Signature <i>Cherylene Weston</i>		Date 4-3-19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Dave Mankiewicz</i>	Title AFM	Date 4/4/19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FEO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-7 Un #110

019-27N-7W-K

API#: 30-039-21732

Perf Add: Menefee Procedure

3/1/2019

Procedure:

1. MIRU Service rig and associated equipment, test BOP.
2. TOOH w/ 2 3/8" tubing set at 7,347'.
3. Set 4.5" bridge plug to isolate the upper most existing perforations within 50' of top perf located at 5,201'.
4. Load the hole and pressure test casing/tbg used for frac, to frac pressure.
5. Conduct state mandated MIT with 24 hr notice.
6. Perforate and frac the Menefee (Proposed top perf at 4,572', proposed bottom perf at 5,201')
7. TIH and drill out frac plug and clean out to PBTD of 7,465'. TOOH.
8. TIH and land production tubing. Get a commingled flow rate.
9. Release service rig and turn well over to production.



Schematic - Current

Well Name: SAN JUAN 28-7 UNIT 110

API / UWI 3003921732	Surface Legal Location 019-027N-007WK	Field Name MV/DK COM	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KBRT Elevation (ft) 5,582.00	As-Graded Distance (ft) 14.00	Original Spud Date 10/23/1978 00:00	Rig Release Date 11/11/1978 00:00	PSID (API) (PSID)	Total Depth: As (TVD) (ft)

Most Recent Job

Job Category OTHER	Primary Job Type Acid Treatment	Secondary Job Type	Actual Start Date 12/17/2003	End Date 12/17/2003
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TD: 7,479.0

Vertical, Original Hole, 3/31/2019 9:26:02 AM

