

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 11/1/2015

API No. ~~30-039-28558~~ 29558

DHC No. **DHC1994AZ**

Lease No. **FEE**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 27-5 Unit

Well No.

#125M

Unit Letter

J

Section

21

Township

T027N

Range

R005W

Footage

1825' FSL & 2220' FEL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

7/29/2011

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

71%

CONDENSATE

PERCENT

65%

DAKOTA

29%

35%

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

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10/11/2016

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