District II - (575) 748-1283 OIL C District III - (575) 748-1283 OIL C District III - (505) 334-6178 1 1000 Rio Brazos Rd., Aztec, NM 87410 1 District IV - (505) 476-3460 1 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mex Minerals and Natur CONSERVATION 220 South St. Franc Santa Fe, NM 875	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-24935 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. NMSF078499A			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			 Lease Name or Unit Agreement Name Hardie 8. Well Number 5E 		
2. Name of Operator Hilcorp Energy Company 3. Address of Operator			9. OGRID Number 372171 10. Pool name or Wildcat		
382 Road 3100, Aztec, NM 87410 4. Well Location			Blanco Mesaverde / Basin Dakota		
Unit Letter A : 820 feet from the North line and 1100 feet from the East line Section 23 Township 28N Range 08W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6242' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: I		SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB I			
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					

proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (Pool 72319) and downhole commingle with the existing Basin Dakota (Pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV: 4453' - 5507' and DK: 7057' - 7285'. These perforations are in TMD.

Notification of intent to commingle the subject well was sent to all interest owners via certified mail on 1/31/2019. No objections were made.

S	pud	Date
-	puu	Duit

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene UBSTON	_TITLE:_	Operations/Regulatory Technician-Sr. DATE 36-19
Type or print nameCherylene Weston	_E-mail a	ddress: <u>_cweston@hilcorp.com</u> PHONE: <u>_505-564-0779</u>
For State Use Only		
APPROVED BY: The second	TITLE_	GEOLOGIST DISTRICT # 3 DATE 4/2/2019
Conditions of Approval (if any):	PY	NMOCD
		MAR 0 7 2019

DISTRICT IN