Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

DE	Expires: 1	January 31, 2018			
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM118132		
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	eement, Name and/or No.	
Type of Well  ☐ Gas Well  ☐ Other			8. Well Name and No BETONNIE TSO	o. PSIE WASH UNIT 728	
2. Name of Operator Contact: SHAW-MARIE CRUES DJR OPERATING LLC E-Mail: scrues@djrllc.com			9. API Well No. 30-045-35514		
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (incl Ph: 505-632-34			10. Field and Pool or Exploratory Area BSN MANCOS,NAGEEZI GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 11 T23N R8W 362FSL 20 36.235280 N Lat, 107.659300		SAN JAUN CC	DUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
, –	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Subject well to spud on April 11, 2019.  Plan to drill 12.25 surface hole, run 9-5/8 casing to 350 feet.  Cement surface casing with 33bbls of 14.50ppg RediMix Type I-11 cement(114sx)  Additives 20% FIy Ash  Yield cf/sx) 1.61  Mix Water(gal/sx) 7.41  Planned excess is 50%  Planned excess is 50%					
	Electronic Submission #4604 For DJR OPERA mmitted to AFMSS for process	ATING LL¢, sent to the Far ing by MELISSA REEVES-V	mington VIENTJES on 04/09/2019 ()		
Name (Printed/Typed) SHAW-M	Title HSE TE	ECHNICIAN			
Signature (Electronic	Date 04/05/2	019			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	Title	AFM	Dato 19/19		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond		FFO	,		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*