

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

RECEIVED
FEB 25 2019
Bureau of Land Management
Albuquerque Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080669
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit E (SWNW) 1580' FNL & 885' FWL, Sec. 20, T27N, R04W		8. Well Name and No. San Juan 27-4 Unit 47M
		9. API Well No. 30-039-26017
		10. Field and Pool or Exploratory Area Tapacito PC/Blanco MV/Basin DK
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to recomplete the subject well in the Pictured Cliffs formation and downhole commingle the existing Mesaverde and Dakota. Attached is the PC C102, recomplete procedure & wellbore schematic. The DHC application will be submitted and approved prior to commingling. A closed loop system will be utilized. Interim reclamation will be performed after surface disturbing activities.

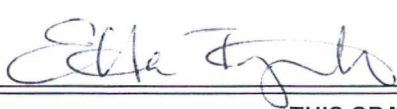
Notify NMOCD 24 hrs
prior to beginning
operations

HOLD C104 FOR DHC commingling

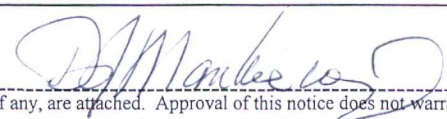
NMOCD

FEB 28 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Etta Trujillo		Title Operations/Regulatory Technician - Sr.
Signature 		Date 2/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 3/14/19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 263910

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-26017	2. Pool Code 85920	3. Pool Name TAPACITO PICTURED CLIFFS (PRO GAS)
4. Property Code 319210	5. Property Name SAN JUAN 27 4 UNIT	6. Well No. 047M
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6817

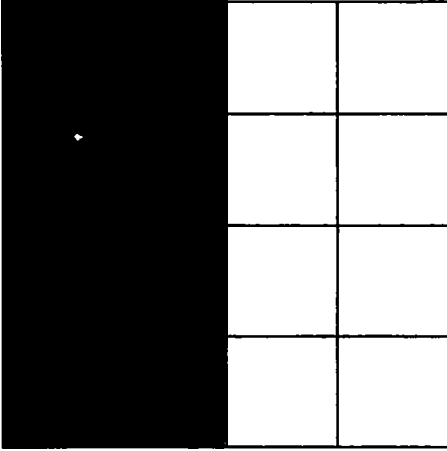
10. Surface Location

UL - Lot E	Section 20	Township 27N	Range 04W	Lot Idn	Feet From 1580	N/S Line N	Feet From 885	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 W/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: <u>Etta Trujillo</u>	
	Title: <u>Operations/Regulatory Tech</u> Date: <u>02/18/2019</u>	
	SURVEYOR CERTIFICATION	
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Surveyed By: <u>Neale C. Edwards</u>	
	Date of Survey: <u>8/5/1998</u>	
	Certificate Number: <u>6857</u>	



HILCORP ENERGY COMPANY
SAN JUAN 27-4 UNIT 47M
PICTURED CLIFFS RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2-3/8" tubing set at 8,000'.
3. Set a 4-1/2" plug at +/- 4,000' to isolate the Mesaverde formation and Dakota formation. Note: TOC at 3,164' by CBL.
4. Load the hole and pressure test the casing.
5. N/D BOP, N/U frac stack and pressure test frac stack.
6. Perforate and frac the Pictured Cliffs formation (Top Perforation @ 3,699'; Bottom Perforation @ 3,770').
7. Isolate frac stage with a plug.
8. Nipple down frac stack, nipple up BOP and test.
9. TIH with a mill and drill out top Pictured Cliffs isolation plug.
10. Clean out to Mesaverde formation and Dakota formation isolation plug.
11. Drill out Mesaverde formation and Dakota formation isolation plug and cleanout to PBTD of 8,104'. TOOH.
12. TIH and land production tubing. Get a commingled Dakota/Mesaverde/Pictured Cliffs flow rate.



HILCORP ENERGY COMPANY
SAN JUAN 27-4 UNIT 47M
PICTURED CLIFFS RECOMPLETION SUNDRY

SAN JUAN 27-4 UNIT 47M - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: SAN JUAN 27-4 UNIT #47M

API/ UWI 3003926017	Surface Legal Location D20-027N-004W-E	Field Name	Room 1401	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,817.00	Original K3 RT Elevation (ft) 6,829.00	K3-Ground Distance (ft) 12.00	K3-Casing Hang-off Distance (ft)	K3-Tubing Hang-off Distance (ft)	

Original Hole, 2/13/2019 10:05:16 AM

