

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 03 2019
Bureau of Land Management
San Juan Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. San Juan 28-7 Unit 133G
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-26699
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit L (NWSW), 2170' FSL & 320' FWL, Sec. 35, T28N, R07W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Approval was obtained by BLM/NMOCD in May 2018 to conduct a 6-month Menefee test. The Dakota was isolated with a CIBP during the test period. The MV recompleation work was completed as follows:

1/17/2019 MIRU. BD to tank, NDT, NUBOP, RU floor. PT BOP 1500# x 15 min; good test. TOH w/ 2-3/8" tbg. SDFN.

1/18/2019 MU 3-7/8" bit & csg scraper & run to 4510' w/no issues. MIRU Basin WL. Set **CIBP @ 4490'**. Circ hole w/FW. PT CIBP 1800# x 15 min, test good. TOH LD 2-3/8" tbg. ND BOP, NUT, PT 4.5" csg & CIBP @ 4490' to 4000# x 30 min, good test. SDFN.

2/26/2019 MIRU Halliburton & Basin WL. RIH & perf **Cliffhouse w/ .34" diam SFG, 1 SPF @ 4366', 4370', 4376', 4385', 4393', 4401', 4405', 4412', 4420', 4429', 4437', 4439', 4451', 4453', 4462', 4468', 4476', 4478' = 18 holes total.** POOH. RD Basin WL. RU frac & N2 lines. Test fluid lines & N2 pumps/lines to 5000#, tests good.

NMOCD

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cherylene Weston		Title Operations/Regulatory Technician - Sr.	
Signature <i>Cherylene Weston</i>		Date 4-3-19	

DISTRICT III

THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>Steve Mankiewicz</i> Mankiewicz		Title AFM	Date 4/4/19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJ 28-7 Unit 133G (Recomplete)
API # 30-039-26699
Blanco Mesaverde

2/26/2019 Frac Cliffhouse 4,366' - 4,478' w/112,786 gals 70 Q #20 gel foam @ 50 BPM, 150,480# premium 20/40 sand, total N2: 900,208 SCF & flushed w/71 fluid bbls, recovered 883 clean bbls. RU WL. RIH & set 4.5" CBP @ 4114'. RDMO frac and WL equip.

2/28/2019 Roads & location very muddy. Wash was impassable. Shut down until roads and wash dry up.

3/28/2019 MIRU, lay pump & flowline, ND frac stack, NU BOPE, PT BOPE-good test. PU 3-7/8" junk mill & TIH on 2-3/8" work string to 3221'. SWI. SDFN.

3/29/2019 RU flowline & PT. Unload hole w/air. Cont TIH w/ 3-3/4" junk mill. Tag fill @ 4101'. Unload hole. Break circ & CO 13' sand fill to CBP @ 4114'. MO CBP @ 4114'. Circ clean. Cont TIH w/mill. Tag sand @ 4,386'. CO to 2nd plug @ 4490'. MO CIBP @ 4490'. Circ clean. Cont TIH w/swivel & CO fill. SDFN.

3/30/2019 TIH from 4100'. Tag fill @ 4884'. CO to 4910'. MO CIBP @ 4914'. Circ clean. Cont TIH w/mill, tagging fill, CO & circ hole clean to CBP @ 5485'. MO CBP @ 5485'. Circ clean. TIH w mill & tag @ 6868'. TOH w/mill to 4350'. SDFN.

3/31/2019 TIH w/ mill. Tag @ 6868'. Break circ w/air mist. Mill & chase plug remnants from 6868' to 6915'. MO CBP @ 6923'. Circ clean. Could not CO past 7165' (new PBTD). TOH w/mill. MU 2-3/8" plunger lift BHA & TIH with 3-7/8" prod tbg to 7000'. SDFN.

4/01/2019 Land 222 jts. 2-3/8" 4.7# J-55 tbg, set @ 7000' (SN @ 6998'). RR @ 1130 hrs.

This well is now producing as MV/DK commingle under DHC-4007-AZ, waiting on RC C-104 approval.