## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary **Gabriel Wade**, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 3/29/2016** Sundry Extension Date 2/4/2019

WELL INFORMATION:

LOGOS OPERATING, LLC 30-039-31358 ROSA UNIT #665H [320608]

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kelline Brelow

4/2/19 Date Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMSF 078764
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter ain Pield ( abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name Dfilice Sement
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E
1. Type of Well Oil Well Gas Well Other		8. Well Name and No. Rosa Unit 665H
2. Name of Operator LOGOS Operating, LLC		9. API Well No. 30-039-31358
3a. Address 2010 Afton Place	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
Farmington, NM 87401	(505) 787-2218	Basin Mancos
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Survey Description, 2247 FSL &amp; 973 FWL, NE/SW, K Sec 30 T31N R05W</li> </ol>		11. Country or Parish, State Rio Arriba County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Acidize  Alter Casing	Hydraulic Fracturing Recl	uction (Start/Resume) Water Shut-Off amation Well Integrity
Subsequent Report Casing Repair		omplete
☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection		porarily Abandon APD Extension er Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)		
LOGOS would like to request a 2 year extension for the above mentioned well. The original APD permit expired on 9/27/2016.		
		NMOCD
		APR 0 1 2019
		DISTRICT III
APD extension approved  14. I hereby certify that the foregoing is true and correct. Name (Pr	. Final extension	n date 09/26/2020
Marie E. Florez	Regulatory Specialis	st
Signature Signature	Date	02/04/2019

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE SPACE FOR FEDERAL OR STATE OFICE USE

Title

Office



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

